UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, DC 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Act of 1934

August 5, 2020

Date of Report (Date of earliest event reported)

SUNOCO LP

(Exact name of registrant as specified in its charter)

Delaware	001-35653	30-0740483
(State or other jurisdiction of incorporation)	(Commission File Number)	(IRS Employer Identification No.)
	8111 Westchester Drive, Suite 400	
	Dallas, Texas 75225	
(Address	s of principal executive offices, including zip	code)
	(214) 981-0700	
(Regi	istrant's telephone number, including area cod	de)
Check the appropriate box below if the Form 8-K filing is interprovisions:	tended to simultaneously satisfy the filing obl	igation of the registrant under any of the following
\square Written communications pursuant to Rule 425 under the	he Securities Act (17 CFR 230.425)	
\square Soliciting material pursuant to Rule 14a-12 under the I	Exchange Act (17 CFR 240.14a-12)	
\square Pre-commencement communications pursuant to Rule	2 14d-2(b) under the Exchange Act (17 CFR 24	40.14d-2(b))
☐ Pre-commencement communications pursuant to Rule	e 13e-4(c) under the Exchange Act (17 CFR 24	10.13e-4(c))
Indicate by check mark whether the registrant is an emerging Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12)		ne Securities Act of 1933 (§230.405 of this chapter) o
Emerging growth company \square		
If an emerging growth company, indicate by check mark if the revised financial accounting standards provided pursuant to S		ed transition period for complying with any new or
Securities registered pursuant to Section 12(b) of the Act:		
Title of each class	Trading Symbol(s) Name	of each exchange on which registered
Common Units Representing Limited I Interests	Partner SUN	New York Stock Exchange

Item 2.02 Results of Operations and Financial Condition.

The following information is furnished under Item 2.02, "Results of Operations and Financial Condition." This information, including the information contained in Exhibit 99.1 hereto, shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or incorporated by reference in any filing under the Securities Act of 1933, as amended (the "Securities Act"), or the Exchange Act, except as shall be expressly set forth by specific reference in such a filing.

On August 5, 2020, Sunoco LP issued a news release announcing its results for the second fiscal quarter ended June 30, 2020 and providing access information for an investor conference call to discuss those results. A copy of the news release is attached as Exhibit 99.1 to this Current Report on Form 8-K and is hereby incorporated by reference into this Item 2.02. The conference call will be available for replay approximately 60 days following the date of the call at www.SunocoLP.com.

Item 9.01. Financial Statements and Exhibits.

(d) Exhibits.

In accordance with General Instruction B.2 of Form 8-K, the information set forth in the attached Exhibit 99.1 is deemed to be "furnished" and shall not be deemed to be "filed" for purposes of Section 18 of the Exchange Act.

Exhibit Number	Exhibit Description
99.1	Press Release of Sunoco LP, dated August 5, 2020
104	Cover Page Interactive Data File (embedded within the Inline XBRL document)

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

SUNOCO LP

By: Sunoco GP LLC, its general partner

By: /s/ Camilla A. Harris

Camilla A. Harris

Vice President, Controller and Principal Accounting Officer

Date: August 5, 2020





Sunoco LP Announces Second Quarter 2020 Financial and Operating Results

- Generated Net Income of \$157 million, Adjusted EBITDA⁽¹⁾ of \$182 million and Distributable Cash Flow⁽¹⁾, as adjusted of \$122 million
- Current quarter cash coverage of 1.41 times and trailing twelve months coverage of 1.55 times with leverage of 4.07 times at the end of the second quarter
- Expects full year 2020 Adjusted EBITDA to be above \$700 million, ahead of original 2020 guidance

DALLAS, August 5, 2020 - Sunoco LP (NYSE: SUN) ("SUN" or the "Partnership") today reported financial and operating results for the three-month period ended June 30, 2020.

Financial and Operational Highlights

For the three months ended June 30, 2020, net income was \$157 million versus a net income of \$55 million in the second quarter of 2019. The net income in the second quarter of 2020 includes the benefit of \$90 million of non-cash inventory adjustments resulting from the increase in the price of RBOB.

Adjusted EBITDA⁽¹⁾ for the quarter totaled \$182 million compared with \$152 million in the second quarter of 2019. This year-over-year increase reflects higher reported fuel margins of 13.5 cents per gallon and lower total operating expenses of \$97 million as a result of cost reduction measures.

Distributable Cash Flow, as adjusted⁽¹⁾, for the quarter was \$122 million, compared to \$101 million a year ago.

The Partnership sold 1.5 billion gallons in the second quarter, down 26.3% from the second quarter of 2019. On a weighted-average basis, fuel margin for all gallons sold was 13.5 cents per gallon for the second quarter compared to 9.1 cents per gallon a year ago.

Distribution and Coverage

On July 28, 2020, the Board of Directors of SUN's general partner declared a distribution for the second quarter of 2020 of \$0.8255 per unit, which corresponds to \$3.3020 per unit on an annualized basis. The distribution will be paid on August 19, 2020 to common unitholders of record on August 7, 2020. Current quarter cash coverage was 1.41 times and trailing twelve months coverage was 1.55 times.

Liquidity and Leverage

At June 30, 2020, SUN had borrowings of \$158 million against its revolving credit facility and other long-term debt of \$2.9 billion. The Partnership maintained ample liquidity of \$1.3 billion at the end of the quarter under its \$1.5 billion revolving credit facility that matures in July 2023 and has no debt maturities prior to 2023. SUN's leverage ratio of net debt to Adjusted EBITDA, calculated in accordance with its credit facility, was 4.07 times at the end of the second quarter.

Capital Spending

SUN's gross capital expenditures for the second quarter were \$18 million, which included \$14 million for growth capital and \$4 million for maintenance capital.

2020 Business Outlook

The Partnership expects full year 2020 adjusted EBITDA to be above \$700 million. SUN maintains its previously issued guidance for 2020 growth capital expenditures of approximately \$75 million, maintenance capital expenditures of \$30 million and operating expenses⁽²⁾ in a range of \$460 to \$475 million.

SUN's segment results and other supplementary data are provided after the financial tables below.

- (1) Adjusted EBITDA and Distributable Cash Flow, as adjusted, are non-GAAP financial measures of performance that have limitations and should not be considered as a substitute for net income. Please refer to the discussion and tables under "Reconciliations of Non-GAAP Measures" later in this news release for a discussion of our use of Adjusted EBITDA and Distributable Cash Flow, as adjusted, and a reconciliation to net income.
- (2) Operating expenses include general and administrative, other operating and lease expenses.

Earnings Conference Call

Sunoco LP management will hold a conference call on Thursday, August 6, at 8:00 a.m. CT (9:00 a.m. ET) to discuss results and recent developments. To participate, dial 877-407-6184 (toll free) or 201-389-0877 approximately 10 minutes early and ask for the Sunoco LP conference call. The call will also be accessible live and for later replay via webcast in the Investor Relations section of Sunoco's website at www.SunocoLP.com under Webcasts and Presentations.

Sunoco LP (NYSE: SUN) is a master limited partnership with core operations that include the distribution of motor fuel to approximately 10,000 convenience stores, independent dealers, commercial customers and distributors located in more than 30 states as well as refined product transportation and terminalling assets. SUN's general partner is owned by Energy Transfer Operating, L.P., a wholly owned subsidiary of Energy Transfer LP (NYSE: ET).

Forward-Looking Statements

This news release may include certain statements concerning expectations for the future that are forward-looking statements as defined by federal law. Such forward-looking statements are subject to a variety of known and unknown risks, uncertainties, and other factors that are difficult to predict and many of which are beyond management's control. An extensive list of factors that can affect future results are discussed in the Partnership's Annual Report on Form 10-K and other documents filed from time to time with the Securities and Exchange Commission. In addition to the risks and uncertainties previously disclosed, the Partnership has also been, or may in the future be, impacted by new or heightened risks related to the COVID-19 pandemic and the recent sharp decline in commodity prices, and we cannot predict the length and ultimate impact of those risks. The Partnership undertakes no obligation to update or revise any forward-looking statement to reflect new information or events.

The information contained in this press release is available on our website at www.SunocoLP.com

Qualified Notice

This release is intended to be a qualified notice under Treasury Regulation Section 1.1446-4(b). Brokers and nominees should treat 100 percent of Sunoco LP's distributions to non-U.S. investors as being attributable to income that is effectively connected with a United States trade or business. Accordingly, Sunoco LP's distributions to non-U.S. investors are subject to federal income tax withholding at the highest applicable effective tax rate.

Contacts

Investors:

Scott Grischow, Vice President - Investor Relations and Treasury (214) 840-5660, scott.grischow@sunoco.com

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SUNOCO LP CONSOLIDATED BALANCE SHEETS

(Dollars in millions) (unaudited)

		une 30, 2020	December 31, 2019		
Assets					
Current assets:					
Cash and cash equivalents	\$	33 \$	21		
Accounts receivable, net		270	399		
Receivables from affiliates		6	12		
Inventories, net		283	419		
Other current assets		50	73		
Total current assets		642	924		
Property and equipment		2,188	2,134		
Accumulated depreciation		(749)	(692)		
Property and equipment, net		1,439	1,442		
Other assets:					
Finance lease right-of-use assets, net		26	29		
Operating lease right-of-use assets, net		522	533		
Goodwill		1,555	1,555		
Intangible assets		906	906		
Accumulated amortization		(289)	(260)		
Intangible assets, net		617	646		
Other noncurrent assets		184	188		
Investment in unconsolidated affiliate		136	121		
Total assets	\$	5,121 \$	5,438		
Liabilities and equity					
Current liabilities:					
Accounts payable	\$	296 \$	445		
Accounts payable to affiliates		29	49		
Accrued expenses and other current liabilities		242	219		
Operating lease current liabilities		19	20		
Current maturities of long-term debt		12	11		
Total current liabilities		598	744		
Operating lease noncurrent liabilities		524	530		
Revolving line of credit		158	162		
Long-term debt, net		2,894	2,898		
Advances from affiliates		138	140		
Deferred tax liability		94	109		
Other noncurrent liabilities		97	97		
Total liabilities		4,503	4,680		
Commitments and contingencies					
Equity:					
Limited partners:					
Common unitholders (83,040,781 units issued and outstanding as of June 30, 2020 and 82,985,941 units issued and outstanding as of December 31, 2019)		618	758		
Class C unitholders - held by subsidiaries (16,410,780 units issued and outstanding as of June 30, 2020 and December 31, 2019)		_	_		
Total equity		618	758		
Total liabilities and equity	\$	5,121 \$	5,438		

${\bf SUNOCO\ LP} \\ {\bf CONSOLIDATED\ STATEMENTS\ OF\ OPERATIONS\ AND\ COMPREHENSIVE\ INCOME}$

(Dollars in millions, except per unit data) (unaudited)

		Three Months Ended June 30,				Six Months Ended June 30,				
		2020		2019	2020			2019		
Revenues:										
Motor fuel sales	\$	1,992	\$	4,366	\$	5,158	\$	7,949		
Non motor fuel sales		54		74		125		148		
Lease income		34		35		69		70		
Total revenues		2,080		4,475		5,352		8,167		
Cost of sales and operating expenses:										
Cost of sales		1,722		4,206		4,886		7,528		
General and administrative		25		34		59		61		
Other operating		56		73		151		157		
Lease expense		16		16		30		30		
Loss on disposal of assets and impairment charges		6		2		8		50		
Depreciation, amortization and accretion		47		47		92		92		
Total cost of sales and operating expenses		1,872		4,378		5,226		7,918		
Operating income		208		97		126		249		
Other income (expense):										
Interest expense, net		(44)		(43)		(88)		(85)		
Other income (expense), net		_		6		_		3		
Equity in earnings of unconsolidated affiliate		1		_		2		_		
Income before income taxes		165		60		40		167		
Income tax expense		8		5		11		3		
Net income and comprehensive income	\$	157	\$	55	\$	29	\$	164		
Net income (loss) per common unit:										
Common units - basic	\$	1.65	\$	0.44	\$	(0.12)	\$	1.51		
Common units - diluted	\$	1.64	\$	0.43	\$	(0.12)	\$	1.50		
Weighted average common units outstanding:										
Common units - basic		83,030,286		82,742,323		83,022,027		82,726,842		
Common units - diluted		83,598,730		83,509,987		83,022,027		83,455,021		
								-,,		
Cash distributions per unit	\$	0.8255	\$	0.8255	\$	1.6510	\$	1.6510		

Key Operating Metrics

The following information is intended to provide investors with a reasonable basis for assessing our historical operations, but should not serve as the only criteria for predicting our future performance.

The key operating metrics by segment and accompanying footnotes set forth below are presented for the three months ended June 30, 2020 and 2019 and have been derived from our historical consolidated financial statements.

	 Three Months Ended June 30,										
	2020					2019					
	Distribution Marketing	I	All Other		Total		Distribution Marketing		All Other		Total
	(dollars and gallons in millions, except gross profit per gallon)										
Revenues:											
Motor fuel sales	\$ 1,930	\$	62	\$	1,992	\$	4,193	\$	173	\$	4,366
Non motor fuel sales	20		34		54		16		58		74
Lease income	29		5		34		31		4		35
Total revenues	\$ 1,979	\$	101	\$	2,080	\$	4,240	\$	235	\$	4,475
Gross profit (1):											
Motor fuel sales	\$ 275	\$	19	\$	294	\$	171	\$	19	\$	190
Non motor fuel sales	13		17		30		13		31		44
Lease	29		5		34		31		4		35
Total gross profit	\$ 317	\$	41	\$	358	\$	215	\$	54	\$	269
Net income (loss) and comprehensive income (loss)	\$ 161	\$	(4)	\$	157	\$	39	\$	16	\$	55
Adjusted EBITDA (2)	\$ 160	\$	22	\$	182	\$	119	\$	33	\$	152
Operating Data:											
Total motor fuel gallons sold					1,515						2,054
Motor fuel gross profit cents per gallon (3)					13.5¢						9.1¢

The following table presents a reconciliation of Adjusted EBITDA to net income and Adjusted EBITDA to Distributable Cash Flow, as adjusted, for the three months ended June 30, 2020 and 2019:

	Three Mo	Three Months Ended June 30,			
	2020		2019		
		(in mill	lions)		
Adjusted EBITDA					
Fuel distribution and marketing	\$	160	\$	119	
All other		22		33	
Total Adjusted EBITDA	1	182		152	
Depreciation, amortization and accretion		(47)		(47)	
Interest expense, net		(44)		(43)	
Non-cash unit-based compensation expense		(3)		(3)	
Loss on disposal of assets and impairment charges		(6)		(2)	
Unrealized loss on commodity derivatives		_		(3)	
Inventory adjustments		90		4	
Equity in earnings of unconsolidated affiliate		1		_	
Adjusted EBITDA related to unconsolidated affiliate		(3)		_	
Other non-cash adjustments		(5)		2	
Income tax expense		(8)		(5)	
Net income and comprehensive income	\$	157	\$	55	
Adjusted EBITDA (2)	\$	182	\$	152	
Adjusted EBITDA related to unconsolidated affiliate		3		_	
Distributable cash flow from unconsolidated affiliate		(3)		_	
Cash interest expense		42		41	
Current income tax expense		14		4	
Maintenance capital expenditures		4		6	
Distributable Cash Flow		122		101	
Transaction-related expenses		_		_	
Distributable Cash Flow, as adjusted (2)	\$	122	\$	101	
Distributions to Partners:					
Limited Partners	\$	69	\$	68	
General Partners		18		18	
Total distributions to be paid to partners	\$	87	\$	86	
Common Units outstanding - end of period	8	3.0		82.7	
Distribution coverage ratio (4)	1.4	11x		1.17x	

⁽¹⁾ Excludes depreciation, amortization and accretion.

We believe Adjusted EBITDA and Distributable Cash Flow, as adjusted, are useful to investors in evaluating our operating performance because:

- Adjusted EBITDA is used as a performance measure under our revolving credit facility;
- securities analysts and other interested parties use such metrics as measures of financial performance, ability to make distributions to our unitholders and debt service capabilities;
- · our management uses them for internal planning purposes, including aspects of our consolidated operating budget, and capital expenditures; and
- Distributable Cash Flow, as adjusted, provides useful information to investors as it is a widely accepted financial indicator used by

⁽²⁾ Adjusted EBITDA is defined as earnings before net interest expense, income taxes, depreciation, amortization and accretion expense, allocated non-cash compensation expense, unrealized gains and losses on commodity derivatives and inventory adjustments, and certain other operating expenses reflected in net income that we do not believe are indicative of ongoing core operations, such as gain or loss on disposal of assets and non-cash impairment charges. We define Distributable Cash Flow, as adjusted, as Adjusted EBITDA less cash interest expense, including the accrual of interest expense related to our long-term debt which is paid on a semi-annual basis, Series A Preferred distribution, current income tax expense, maintenance capital expenditures and other non-cash adjustments.

investors to compare partnership performance, and as it provides investors an enhanced perspective of the operating performance of our assets and the cash our business is generating.

Adjusted EBITDA and Distributable Cash Flow, as adjusted, are not recognized terms under GAAP and do not purport to be alternatives to net income (loss) as measures of operating performance or to cash flows from operating activities as a measure of liquidity. Adjusted EBITDA and Distributable Cash Flow, as adjusted, have limitations as analytical tools, and one should not consider them in isolation or as substitutes for analysis of our results as reported under GAAP. Some of these limitations include:

- they do not reflect our total cash expenditures, or future requirements for capital expenditures or contractual commitments;
- they do not reflect changes in, or cash requirements for, working capital;
- they do not reflect interest expense or the cash requirements necessary to service interest or principal payments on our revolving credit facility or term loan;
- although depreciation and amortization are non-cash charges, the assets being depreciated and amortized will often have to be replaced in the future, and Adjusted EBITDA does not reflect cash requirements for such replacements; and
- as not all companies use identical calculations, our presentation of Adjusted EBITDA and Distributable Cash Flow, as adjusted, may not be comparable to similarly titled measures of other companies.

Adjusted EBITDA reflects amounts for the unconsolidated affiliate based on the same recognition and measurement methods used to record equity in earnings of unconsolidated affiliate. Adjusted EBITDA related to unconsolidated affiliate excludes the same items with respect to the unconsolidated affiliate as those excluded from the calculation of Adjusted EBITDA, such as interest, taxes, depreciation, depletion, amortization and other non-cash items. Although these amounts are excluded from Adjusted EBITDA related to unconsolidated affiliate, such exclusion should not be understood to imply that we have control over the operations and resulting revenues and expenses of such affiliate. We do not control our unconsolidated affiliate; therefore, we do not control the earnings or cash flows of such affiliate. The use of Adjusted EBITDA or Adjusted EBITDA related to unconsolidated affiliate as an analytical tool should be limited accordingly. Inventory adjustments that are excluded from the calculation of Adjusted EBITDA represent changes in lower of cost or market reserves on the Partnership's inventory. These amounts are unrealized valuation adjustments applied to fuel volumes remaining in inventory at the end of the period.

- (3) Includes other non-cash adjustments and excludes the impact of inventory adjustments consistent with the definition of Adjusted EBITDA.
- (4) The distribution coverage ratio for a period is calculated as Distributable Cash Flow attributable to partners, as adjusted, divided by distributions expected to be paid to partners of Sunoco LP in respect of such a period.