# UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, DC 20549

# FORM 8-K

CURRENT REPORT
Pursuant to Section 13 or 15(d) of the Securities Act of 1934

Date of Report (Date of Earliest Event Reported): November 7, 2018

Commission file number: 001-35653

# **SUNOCO LP**

(Exact name of registrant as specified in its charter)

**Delaware** 

(State or other jurisdiction of incorporation or organization)

30-0740483

(IRS Employer Identification No.)

## 8111 Westchester Drive, Suite 400 Dallas, TX 75225

(Address of principal executive offices, including zip codes)

Registrant's telephone number, including area code: (214) 981-0700

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:
☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (17 CFR 230.405) or Rule 12b-2 of the Securities Exchange Act of 1934 (17 CFR 240.12b-2).
Emerging growth company □
If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

#### Item 2.02 Results of Operations and Financial Condition.

The following information is furnished under Item 2.02, "Results of Operations and Financial Condition." This information, including the information contained in Exhibit 99.1 hereto, shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or incorporated by reference in any filing under the Securities Act of 1933, as amended (the "Securities Act"), or the Exchange Act, except as shall be expressly set forth by specific reference in such a filing.

On November 7, 2018, Sunoco LP issued a news release announcing its financial results for the third fiscal quarter ended September 30, 2018 and providing access information for an investor conference call to discuss those results. A copy of the news release is attached as Exhibit 99.1 to this Current Report on Form 8-K and is hereby incorporated by reference into this Item 2.02. The conference call will be available for replay approximately 60 days following the date of the call at www.SunocoLP.com.

#### Item 9.01. Financial Statements and Exhibits.

#### (d) Exhibits.

In accordance with General Instruction B.2 of Form 8-K, the information set forth in the attached Exhibit 99.1 is deemed to be "furnished" and shall not be deemed to be "filed" for purposes of Section 18 of the Exchange Act.

Exhibit Number Exhibit Description

99.1 Press Release of Sunoco LP, dated November 7, 2018

# **SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: November 7, 2018

# SUNOCO LP

By: Sunoco GP LLC, its general partner

By: /s/ Camilla A. Harris

Camilla A. Harris

Vice President, Controller and Principal Accounting Officer



# Sunoco LP Announces Third Quarter Financial and Operating Results

- Current quarter cash coverage of 1.73 times and trailing twelve months coverage of 1.24 times with leverage of 4.27 times at the end of the third quarter
  - Net income of \$112 million
  - Adjusted EBITDA(1) of \$208 million
  - Distributable Cash Flow(1), as adjusted, of \$149 million
- Completed the acquisition of BRENCO Marketing Corporation's fuel distribution business in October for approximately \$24 million plus working capital adjustments
  - The acquisition is accretive to Distributable Cash Flow in year one

#### Conference Call Scheduled for 9:30 a.m. CT (10:30 a.m. ET) on Thursday, November 8

**DALLAS**, November 7, 2018 - Sunoco LP (NYSE: SUN) ("SUN" or the "Partnership") today announced financial and operating results for the three-month period ended September 30, 2018.

Revenue totaled \$4.8 billion, an increase of 55 percent, compared to \$3.1 billion in the third quarter of 2017. The increase was the result of the average selling price of fuel being higher than last year and the benefit of the fuel distribution contract with 7-Eleven, Inc.

Total gross profit increased to \$333 million, compared to \$316 million in the third quarter of 2017, as a result of higher motor fuel gross profits and a one-time cash benefit of approximately \$25 million related to a settlement with a fuel supplier.

Income from continuing operations was \$114 million versus \$121 million in the third quarter of 2017.

Loss from discontinued operations, net of income taxes, was \$2 million versus income from discontinued operations, net of income taxes, of \$17 million in the third quarter of 2017.

Net income was \$112 million, or \$1.12 per diluted unit, versus \$138 million, or \$1.08 per diluted unit, in the third quarter of 2017.

Adjusted EBITDA for the quarter totaled \$208 million compared with \$199 million in the third quarter of 2017. Adjusted EBITDA included \$2 million of transaction-related expenses and the one-time cash benefit of approximately \$25 million.

Distributable Cash Flow, as adjusted, was \$149 million, compared to \$132 million a year ago. This year-over-year increase reflects higher Adjusted EBITDA and lower cash interest expense offset by a higher current tax expense.

Total gallons sold were 2.0 billion, flat from a year ago. On a weighted-average basis, fuel margin for all gallons sold was 12.7 cents per gallon, or 11.4 cents per gallon excluding the one-time cash benefit of approximately \$25 million this quarter.

SUN's segment results and other supplementary data are provided after the financial tables below.

#### Distribution

On October 26, 2018, the Board of Directors of SUN's general partner declared a distribution for the third quarter of 2018 of \$0.8255 per unit, which corresponds to \$3.3020 per unit on an annualized basis. The distribution will be paid on November 14, 2018 to common unitholders of record on November 6, 2018.

SUN's distribution coverage ratio for the third quarter was 1.73 times. The distribution coverage ratio on a trailing 12-month basis was 1.24 times.

Excluding the one-time cash benefit of approximately \$25 million this quarter, SUN's distribution coverage ratio for the third quarter was 1.44 times.

#### Liquidity

At September 30, SUN had borrowings of \$493 million against its revolving line of credit and other long-term debt of \$2.3 billion. In the third quarter of 2018, SUN did not issue any common units through its at-the-market equity program. The leverage ratio of net debt to Adjusted EBITDA, calculated in accordance with SUN's credit facility, was 4.27 times at the end of the third quarter (2).

- (1) Adjusted EBITDA and Distributable Cash Flow, as adjusted, are non-GAAP financial measures of performance that have limitations and should not be considered as a substitute for net income. Please refer to the discussion and tables under "Reconciliations of Non-GAAP Measures" later in this news release for a discussion of our use of Adjusted EBITDA and Distributable Cash Flow, as adjusted, and a reconciliation to net income.
- (2) Excluding the one-time cash benefit of approximately \$25 million this quarter, SUN's leverage ratio of net debt to Adjusted EBITDA, calculated in accordance with SUN's credit facility, was 4.44 times at the end of the third quarter.

#### **Earnings Conference Call**

Sunoco LP management will hold a conference call on Thursday, November 8, at 9:30 a.m. CT (10:30 a.m. ET) to discuss third quarter results and recent developments. To participate, dial 877-407-6184 (toll free) or 201-389-0877 approximately 10 minutes early and ask for the Sunoco LP conference call. The call will also be accessible live and for later replay via webcast in the Investor Relations section of Sunoco's website at www.SunocoLP.com under Events and Presentations.

**Sunoco LP (NYSE: SUN)** is a master limited partnership that distributes motor fuel to approximately 10,000 convenience stores, independent dealers, commercial customers and distributors located in more than 30 states. SUN's general partner is owned by Energy Transfer Operating, L.P., a subsidiary of Energy Transfer LP (NYSE: ET).

#### **Forward-Looking Statements**

This press release may include certain statements concerning expectations for the future that are forward-looking statements as defined by federal law. Such forward-looking statements are subject to a variety of known and unknown risks, uncertainties, and other factors that are difficult to predict and many of which are beyond management's control. An extensive list of factors that can

affect future results are discussed in the Partnership's Annual Report on Form 10-K and other documents filed from time to time with the Securities and Exchange Commission. The Partnership undertakes no obligation to update or revise any forward-looking statement to reflect new information or events.

The information contained in this press release is available on our website at www.SunocoLP.com

#### **Qualified Notice**

This release is intended to be a qualified notice under Treasury Regulation Section 1.1446-4(b). Brokers and nominees should treat 100 percent of Sunoco LP's distributions to non-U.S. investors as being attributable to income that is effectively connected with a United States trade or business. Accordingly, Sunoco LP's distributions to non-U.S. investors are subject to federal income tax withholding at the highest applicable effective tax rate.

#### **Contacts**

#### **Investors:**

Scott Grischow, Senior Director - Investor Relations and Treasury (214) 840-5660, scott.grischow@sunoco.com

Derek Rabe, CFA, Manager - Investor Relations, Growth and Strategy (214) 840-5553, derek.rabe@sunoco.com

#### Media:

Alyson Gomez, Director - Communications (214) 840-5641, alyson.gomez@sunoco.com

- Financial Schedules Follow -

# SUNOCO LP CONSOLIDATED BALANCE SHEETS

(unaudited)

		er 30, 8	December 31, 2017		
		(in millions, exc	cept units)		
Assets					
Current assets:					
Cash and cash equivalents	\$	15 \$	28		
Accounts receivable, net		627	541		
Receivables from affiliates		134	155		
Inventories, net		469	426		
Other current assets		80	81		
Assets held for sale		6	3,313		
Total current assets		1,331	4,544		
Property and equipment, net		1,494	1,557		
Other assets:					
Goodwill		1,534	1,430		
Intangible assets, net		655	768		
Other noncurrent assets		134	45		
Total assets	\$	5,148 \$	8,344		
Liabilities and equity					
Current liabilities:					
Accounts payable	\$	551 \$	559		
Accounts payable to affiliates		160	206		
Accrued expenses and other current liabilities		370	368		
Current maturities of long-term debt		5	6		
Liabilities associated with assets held for sale		_	75		
Total current liabilities		1,086	1,214		
Revolving line of credit		493	765		
Long-term debt, net		2,281	3,519		
Advances from affiliates		85	85		
Deferred tax liability		118	389		
Other noncurrent liabilities		140	125		
Total liabilities		4,203	6,097		
Commitments and contingencies (Note 14)					
Equity:					
Limited partners:					
Series A Preferred unitholder - affiliated (no units issued and outstanding as of September 30, 2018 and					
12,000,000 units issued and outstanding as of December 31, 2017)		_	300		
Common unitholders (82,513,643 units issued and outstanding as of September 30, 2018 and 99,667,999 units issued and outstanding as of December 31, 2017)		945	1,947		
Class C unitholders - held by subsidiary (16,410,780 units issued and outstanding as of September 30, 2018 and December 31, 2017)		_	_		
Total equity		945	2,247		
Total liabilities and equity	\$	5,148 \$			

# ${\bf SUNOCO\ LP} \\ {\bf CONSOLIDATED\ STATEMENTS\ OF\ OPERATIONS\ AND\ COMPREHENSIVE\ INCOME\ (LOSS)}$

(unaudited)

	 For the Three Septer				For the Nine Septen		
	2018		2017		2018		2017
	(i	llions, except uni	it and	d per unit amour	its)		
Revenues:							
Motor fuel sales	\$ 4,662	\$	2,849	\$	12,720	\$	8,152
Rental income	35		22		91		66
Other	64		193		306		546
Total revenues	 4,761		3,064		13,117		8,764
Cost of sales:							
Motor fuel cost of sales	4,415		2,646		12,041		7,636
Other	13		102		137		297
Total cost of sales	 4,428		2,748		12,178	-	7,933
Gross profit	333		316		939		831
Operating expenses:							
General and administrative	34		30		103		98
Other operating	86		96		270		281
Rent	20		20		54		62
Loss (gain) on disposal of assets and impairment charges	(8)		8		(3)		102
Depreciation, amortization and accretion	42		34		132		124
Total operating expenses	174		188		556		667
Operating income	 159		128		383		164
Other expenses:							
Interest expense, net	35		51		105		163
Loss on extinguishment of debt and other	_		_		109		_
Income from continuing operations before income taxes	 124		77		169		1
Income tax expense (benefit)	10		(44)		39		(103)
Income from continuing operations	 114		121		130		104
Income (loss) from discontinued operations, net of income taxes	(2)		17		(265)		(187)
Net income (loss) and comprehensive income (loss)	\$ 112	\$	138	\$	(135)	\$	(83)
Net income (loss) per limited partner unit - basic:							
Continuing operations - common units	\$ 1.16	\$	0.92	\$	0.84	\$	0.22
Discontinued operations - common units	(0.03)		0.17		(3.12)		(1.90)
Net income (loss) - common units	\$ 1.13	\$	1.09	\$	(2.28)	\$	(1.68)
Net income (loss) per limited partner unit - diluted:							
Continuing operations - common units	\$ 1.15	\$	0.91	\$	0.83	\$	0.22
Discontinued operations - common units	(0.03)		0.17		(3.12)		(1.90)
Net income (loss) - common units	\$ 1.12	\$	1.08	\$	(2.29)	\$	(1.68)
Weighted average limited partner units outstanding:							
Common units - basic	82,506,279		99,469,643		84,891,853		99,185,042
Common units - diluted	83,084,713		100,117,016		85,373,976		99,581,626
Cash distributions per unit	\$ 0.8255	\$	0.8255	\$	2.4765	\$	2.4765

### **Key Operating Metrics**

Motor fuel gross profit cents per gallon (1) (3)

The following information is intended to provide investors with a reasonable basis for assessing our historical operations but should not serve as the only criteria for predicting our future performance.

Our financial statements reflect two reportable segments, fuel distribution & marketing and all other. After the Retail Divestment and the conversion of 207 retail sites to commission agent sites, the Partnership has renamed the former Wholesale segment to Fuel Distribution and Marketing and the former Retail segment is renamed to All Other.

Key operating metrics set forth below are presented as of and for the three months ended September 30, 2018 and 2017 and have been derived from our historical consolidated financial statements.

The accompanying footnotes to the following two key operating metrics tables can be found immediately preceding our capital spending discussion.

	For the Three Months Ended September 30,											
	2018				2017							
	Fuel Distribution and Marketing			All Other Total		Fuel Distribution and Marketing		All Other			Total	
		(dollars and gallons in million					s, except					
Revenues:												
Motor fuel sales	\$	4,450	\$	212	\$	4,662	\$	2,435	\$	414	\$	2,849
Rental income		32		3		35		19		3		22
Other		12		52		64		13		180		193
Total revenues	\$	4,494	\$	267	\$	4,761	\$	2,467	\$	597	\$	3,064
Gross profit:												
Motor fuel sales	\$	222	\$	25	\$	247	\$	158	\$	45	\$	203
Rental		32		3		35		19		3		22
Other		7		44		51		13		78		91
Total gross profit	\$	261	\$	72	\$	333	\$	190	\$	126	\$	316
Income from continuing operations		89		25		114		69		52		121
Income (loss) from discontinued operations, net of taxes		_		(2)		(2)		_		17		17
Net income and comprehensive income	\$	89	\$	23	\$	112	\$	69	\$	69	\$	138
Adjusted EBITDA (2)	\$	183	\$	25	\$	208	\$	64	\$	135	\$	199
Distributable Cash Flow, as adjusted (2)					\$	149					\$	132
Operating Data:												
Motor fuel gallons sold (3)						2,004						2,044

12.7¢

14.9¢

The following table presents a reconciliation of Adjusted EBITDA to net income (loss) and Adjusted EBITDA to Distributable Cash Flow, as adjusted:

Three Months Ended September 30,

	 Three Months En			
	 2018	2017	 Change	
		(in millions)		
Segment Adjusted EBITDA				
Fuel distribution and marketing	\$ 183	\$ 64	\$ 119	
All other	25	135	(110)	
Total	208	199	 9	
Depreciation, amortization and accretion (3)	(42)	(29)	(13)	
Interest expense, net (3)	(35)	(64)	29	
Non-cash compensation expense (3)	(4)	(9)	5	
Gain (loss) on disposal of assets and impairment charges (3)	8	(34)	42	
Unrealized loss on commodity derivatives (3)	_	6	(6)	
Inventory fair value adjustments (3)	(7)	55	(62)	
Other non-cash adjustments	(4)	_	(4)	
Income before income tax (expense) benefit (3)	124	124	 _	
Income tax (expense) benefit (3)	(12)	14	(26)	
Net income and comprehensive income	\$ 112	\$ 138	\$ (26)	
A.P. of LEDVEDA	200	100	0	
Adjusted EBITDA	208	199	9	
Cash interest expense (3)	34	59	(25)	
Current income tax expense (3)	16	5	11	
Maintenance capital expenditures (3)	 11	10	1	
Distributable Cash Flow	\$ 147	\$ 125	\$ 22	
Transaction-related expenses (3)	2	14	(12)	
Series A Preferred distribution	 	(7)	 7	
Distributable Cash Flow, as adjusted	\$ 149	\$ 132	\$ 17	

(1) Includes other non-cash adjustments and excludes the impact of inventory fair value adjustments consistent with the definition of Adjusted EBITDA.

We believe Adjusted EBITDA and Distributable Cash Flow, as adjusted, are useful to investors in evaluating our operating performance because:

- Adjusted EBITDA is used as a performance measure under our revolving credit facility;
- securities analysts and other interested parties use such metrics as measures of financial performance, ability to make distributions to our unitholders and debt service capabilities;
- our management uses them for internal planning purposes, including aspects of our consolidated operating budget, and capital expenditures; and
- Distributable Cash Flow, as adjusted, provides useful information to investors as it is a widely accepted financial indicator used by investors to compare partnership performance, and as it provides investors an enhanced perspective of the operating performance of our assets and the cash our business is generating.

Adjusted EBITDA and Distributable Cash Flow, as adjusted, are not recognized terms under GAAP and do not purport to be alternatives to net income (loss) as measures of operating performance or to cash flows from operating activities as a measure of liquidity. Adjusted EBITDA and Distributable Cash Flow, as adjusted, have limitations as analytical tools, and one should not consider them in isolation or as substitutes for analysis of our results as reported under GAAP. Some of these limitations include:

- they do not reflect our total cash expenditures, or future requirements for capital expenditures or contractual commitments;
- they do not reflect changes in, or cash requirements for, working capital;
- they do not reflect interest expense or the cash requirements necessary to service interest or principal payments on our revolving credit facility or term loan;
- although depreciation and amortization are non-cash charges, the assets being depreciated and amortized will often have to be

Adjusted EBITDA is defined as earnings before net interest expense, income taxes, depreciation, amortization and accretion expense, allocated non-cash compensation expense, unrealized gains and losses on commodity derivatives and inventory fair value adjustments, and certain other operating expenses reflected in net income that we do not believe are indicative of ongoing core operations, such as gain or loss on disposal of assets and non-cash impairment charges. We define Distributable Cash Flow, as adjusted, as Adjusted EBITDA less cash interest expense, including the accrual of interest expense related to our long-term debt which is paid on a semi-annual basis, Series A Preferred distribution, current income tax expense, maintenance capital expenditures and other non-cash adjustments.

- replaced in the future, and Adjusted EBITDA does not reflect cash requirements for such replacements; and
- as not all companies use identical calculations, our presentation of Adjusted EBITDA and Distributable Cash Flow, as adjusted, may not be comparable to similarly titled measures of other companies.
- (3) Includes amounts from discontinued operations.

#### **Capital Spending**

SUN's gross capital expenditures for the third quarter were \$30 million, which included \$19 million for growth capital and \$11 million for maintenance capital.

Excluding acquisitions, SUN expects to spend approximately \$65 million on growth capital and approximately \$30 million on maintenance capital for the full year 2018.