
**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549**

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): **May 4, 2023**



Commission File Number: 1-11607

DTE Energy Company

Michigan

(State or other jurisdiction of incorporation or organization)

38-3217752

(I.R.S Employer Identification No.)

Registrants address of principal executive offices: One Energy Plaza, Detroit, Michigan 48226-1279

Registrants telephone number, including area code: (313) 235-4000

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act:

Title of Each Class	Trading Symbol(s)	Name of Exchange on which Registered
Common stock, without par value	DTE	New York Stock Exchange
2017 Series E 5.25% Junior Subordinated Debentures due 2077	DTW	New York Stock Exchange
2020 Series G 4.375% Junior Subordinated Debentures due 2080	DTB	New York Stock Exchange
2021 Series E 4.375% Junior Subordinated Debentures due 2081	DTG	New York Stock Exchange

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 under the Securities Act (17 CFR 230.405) or Rule 12b-2 under Exchange Act (17 CFR 240.12b-2).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 2.02. Results of Operations and Financial Condition.

DTE Energy Company (“DTE Energy”) is furnishing the Securities and Exchange Commission (“SEC”) the financial statements for its indirect wholly-owned subsidiary, DTE Gas Company, for the quarter ended March 31, 2023. The financial statements were posted to DTE Energy's website at www.dteenergy.com on May 4, 2023. The financial statements are furnished as Exhibit 99.1 and incorporated herein by reference.

In accordance with General Instruction B.2 of Form 8-K, the information contained in this Current Report on Form 8-K under Item 2.02, including Exhibit 99.1, shall not be deemed “filed” for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended, or otherwise subject to the liabilities of that section, nor shall it be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, except as shall be expressly set forth in such a filing.

Item 9.01. Financial Statements and Exhibits.

(d) Exhibits

- [99.1](#) Financial Statements of DTE Gas Company for the quarter ended March 31, 2023.
- 104 Cover Page Interactive Data File (embedded within the Inline XBRL document).

Forward-Looking Statements:

This Form 8-K contains forward-looking statements that are subject to various assumptions, risks and uncertainties. It should be read in conjunction with the “Forward-Looking Statements” section in DTE Energy's 2022 Form 10-K and 2023 Form 10-Q (which sections are incorporated by reference herein), and in conjunction with other SEC reports filed by DTE Energy that discuss important factors that could cause DTE Energy's actual results to differ materially. DTE Energy expressly disclaims any current intention to update any forward-looking statements contained in this report as a result of new information or future events or developments.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: May 4, 2023

DTE Energy Company
(Registrant)

/s/Tracy J. Myrick
Tracy J. Myrick
Chief Accounting Officer

DTE Gas Company

Unaudited Consolidated Financial Statements as of and for the Three Months Ended March 31, 2023

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DEFINITIONS

ASU	Accounting Standards Update issued by the FASB
Company	DTE Gas Company and subsidiary companies
Customer Choice	Michigan legislation giving customers the option of retail access to alternative suppliers for natural gas
DTE Energy	DTE Energy Company, directly or indirectly the parent of DTE Electric Company, DTE Gas, and numerous non-utility subsidiaries
DTE Gas	DTE Gas Company (an indirect wholly-owned subsidiary of DTE Energy) and subsidiary companies
EGLE	Michigan Department of Environment, Great Lakes, and Energy, formerly known as Michigan Department of Environmental Quality
EPA	U.S. Environmental Protection Agency
FASB	Financial Accounting Standards Board
FERC	Federal Energy Regulatory Commission
GCR	A Gas Cost Recovery mechanism authorized by the MPSC that allows DTE Gas to recover through rates its natural gas costs
MGP	Manufactured Gas Plant
MPSC	Michigan Public Service Commission
TCJA	Tax Cuts and Jobs Act of 2017, which reduced the corporate Federal income tax rate from 35% to 21%
Topic 606	FASB issued ASU No. 2014-09, Revenue from Contracts with Customers, as amended
VIE	Variable Interest Entity

DTE Gas Company
Consolidated Statements of Operations (Unaudited)

	Three Months Ended March 31,	
	2023	2022
	(In millions)	
Operating Revenues	\$ 695	\$ 756
Operating Expenses		
Cost of gas	246	273
Operation and maintenance	124	134
Depreciation and amortization	50	46
Taxes other than income	31	28
Asset (gains) losses and impairments, net	(1)	—
	<u>450</u>	<u>481</u>
Operating Income	245	275
Other (Income) and Deductions		
Interest expense	26	21
Interest income	(2)	(3)
Other income	(3)	(1)
Other expenses	1	3
	<u>22</u>	<u>20</u>
Income Before Income Taxes	223	255
Income Tax Expense	53	60
Net Income	\$ 170	\$ 195

See Notes to Consolidated Financial Statements (Unaudited)

DTE Gas Company
Consolidated Statements of Comprehensive Income (Unaudited)

	Three Months Ended March 31,	
	2023	2022
	(In millions)	
Net Income	\$ 170	\$ 195
Other comprehensive income	—	—
Comprehensive Income	\$ 170	\$ 195

See Notes to Consolidated Financial Statements (Unaudited)

DTE Gas Company
Consolidated Statements of Financial Position (Unaudited)

	March 31, 2023	December 31, 2022
(In millions)		
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 27	\$ —
Accounts receivable (less allowance for doubtful accounts of \$37 and \$28, respectively)		
Customer	366	386
Affiliates	24	12
Other	4	3
Inventories		
Gas	13	45
Materials and supplies	33	31
Gas customer choice deferred asset	35	62
Notes receivable		
Affiliates	114	—
Other	4	3
Regulatory assets	10	29
Other	38	28
	668	599
Investments	42	40
Property		
Property, plant, and equipment	7,603	7,517
Accumulated depreciation and amortization	(1,974)	(1,954)
	5,629	5,563
Other Assets		
Regulatory assets	626	646
Notes receivable	47	47
Prepaid pension costs — affiliates	144	137
Prepaid postretirement costs — affiliates	236	226
Other	25	21
	1,078	1,077
Total Assets	\$ 7,417	\$ 7,279

See Notes to Consolidated Financial Statements (Unaudited)

DTE Gas Company

Consolidated Statements of Financial Position (Unaudited) - Continued

	March 31, 2023	December 31, 2022
	(In millions, except shares)	
LIABILITIES AND SHAREHOLDER'S EQUITY		
Current Liabilities		
Accounts payable		
Affiliates	\$ 42	\$ 27
Other	154	231
Accrued Interest	26	21
Short-term borrowings		
Affiliates	1	16
Other	—	242
Current portion of long-term debt	75	75
Gas inventory equalization	100	—
Regulatory liabilities	1	1
Other	50	66
	<u>449</u>	<u>679</u>
Long-Term Debt (net of current portion)	<u>2,240</u>	<u>2,240</u>
Other Liabilities		
Deferred income taxes	871	839
Regulatory liabilities	877	878
Asset retirement obligations	189	186
Accrued pension liability — affiliates	27	29
Accrued postretirement liability — affiliates	2	2
Other	21	24
	<u>1,987</u>	<u>1,958</u>
Commitments and Contingencies (Note 9)		
Shareholder's Equity		
Common stock (\$1 par value, 15,100,000 shares authorized, and 10,300,000 shares issued and outstanding for both periods)	1,532	1,316
Retained earnings	1,209	1,086
Total Shareholder's Equity	<u>2,741</u>	<u>2,402</u>
Total Liabilities and Shareholder's Equity	<u>\$ 7,417</u>	<u>\$ 7,279</u>

See Notes to Consolidated Financial Statements (Unaudited)

DTE Gas Company
Consolidated Statements of Cash Flows (Unaudited)

	Three Months Ended	
	March 31,	
	2023	2022
	(In millions)	
Operating Activities		
Net Income	\$ 170	\$ 195
Adjustments to reconcile Net Income to Net cash from operating activities:		
Depreciation and amortization	50	46
Allowance for equity funds used during construction	(1)	(1)
Deferred income taxes	29	49
Asset (gains) losses and impairments, net	(1)	—
Changes in assets and liabilities:		
Accounts receivable, net	7	(89)
Inventories	30	39
Prepaid pension costs — affiliates	(7)	(8)
Prepaid postretirement benefit costs — affiliates	(10)	(12)
Accounts payable	(21)	8
Gas inventory equalization	100	108
Accrued pension liability — affiliates	(2)	(1)
Accrued postretirement liability — affiliates	—	1
Regulatory assets and liabilities	51	4
Other current and noncurrent assets and liabilities	7	5
Net cash from operating activities	<u>402</u>	<u>344</u>
Investing Activities		
Plant and equipment expenditures	(168)	(119)
Notes receivable	(115)	—
Other	(3)	(2)
Net cash used for investing activities	<u>(286)</u>	<u>(121)</u>
Financing Activities		
Capital contribution by parent company	216	60
Short-term borrowings, net — affiliate	(15)	(9)
Short-term borrowings, net — other	(242)	(210)
Dividends paid on common stock	(47)	(40)
Other	(1)	(1)
Net cash used for financing activities	<u>(89)</u>	<u>(200)</u>
Net Increase in Cash and Cash Equivalents	27	23
Cash and Cash Equivalents at Beginning of Period	<u>—</u>	<u>1</u>
Cash and Cash Equivalents at End of Period	<u>\$ 27</u>	<u>\$ 24</u>
Supplemental disclosure of non-cash investing and financing activities		
Plant and equipment expenditures in accounts payable	\$ 45	\$ 38

See Notes to Consolidated Financial Statements (Unaudited)

DTE Gas Company**Consolidated Statements of Changes in Shareholder's Equity (Unaudited)**

	Common Stock		Additional Paid-in Capital	Retained Earnings	Total
	Shares	Amount			
	(Dollars in millions, shares in thousands)				
Balance, December 31, 2022	10,300	\$ 10	\$ 1,306	\$ 1,086	\$ 2,402
Net Income	—	—	—	170	170
Dividends declared on common stock	—	—	—	(47)	(47)
Capital contribution by parent company	—	—	216	—	216
Balance, March 31, 2023	10,300	\$ 10	\$ 1,522	\$ 1,209	\$ 2,741

	Common Stock		Additional Paid-in Capital	Retained Earnings	Total
	Shares	Amount			
	(Dollars in millions, shares in thousands)				
Balance, December 31, 2021	10,300	\$ 10	\$ 1,246	\$ 979	\$ 2,235
Net Income	—	—	—	195	195
Dividends declared on common stock	—	—	—	(40)	(40)
Capital contribution by parent company	—	—	60	—	60
Balance, March 31, 2022	10,300	\$ 10	\$ 1,306	\$ 1,134	\$ 2,450

See Notes to Consolidated Financial Statements (Unaudited)

DTE Gas Company

Notes to Consolidated Financial Statements (Unaudited)

NOTE 1 — ORGANIZATION AND BASIS OF PRESENTATION

Corporate Structure

DTE Gas is a public utility engaged in the purchase, storage, transportation, distribution, and sale of natural gas to approximately 1.3 million customers throughout Michigan and the sale of storage and transportation capacity. The Company is regulated by the MPSC and certain activities are regulated by the FERC. In addition, the Company is regulated by other federal and state regulatory agencies including the EPA and EGLE.

Basis of Presentation

The Consolidated Financial Statements should be read in conjunction with the Notes to Consolidated Financial Statements included in the Company's 2022 Consolidated Financial Statements furnished on Form 8-K.

The accompanying Consolidated Financial Statements are prepared using accounting principles generally accepted in the United States of America. These accounting principles require management to use estimates and assumptions that impact reported amounts of assets, liabilities, revenues and expenses, and the disclosure of contingent assets and liabilities. Actual results may differ from the Company's estimates.

The Consolidated Financial Statements are unaudited but, in the Company's opinion include all adjustments necessary to present a fair statement of the results for the interim periods. All adjustments are of a normal recurring nature, except as otherwise disclosed in these Consolidated Financial Statements and Notes to Consolidated Financial Statements. Financial results for this interim period are not necessarily indicative of results that may be expected for any other interim period or for the fiscal year ending December 31, 2023.

Certain prior year balances were reclassified to match the current year's Consolidated Financial Statements presentation.

Principles of Consolidation

The Company consolidates all majority-owned subsidiaries and investments in entities in which it has controlling influence. Non-majority owned investments are accounted for using the equity method when the Company is able to significantly influence the operating policies of the investee. When the Company does not influence the operating policies of an investee, the equity investment is valued at cost minus any impairments, if applicable. The Company eliminates all intercompany balances and transactions.

The Company evaluates whether an entity is a VIE whenever reconsideration events occur. The Company consolidates VIEs for which it is the primary beneficiary. If the Company is not the primary beneficiary and an ownership interest is held, the VIE is accounted for under the equity method of accounting. When assessing the determination of the primary beneficiary, the Company considers all relevant facts and circumstances, including: the power, through voting or similar rights, to direct the activities of the VIE that most significantly impact the VIE's economic performance and the obligation to absorb the expected losses and/or the right to receive the expected returns of the VIE. The Company performs ongoing reassessments of all VIEs to determine if the primary beneficiary status has changed.

The Company holds a variable interest in a natural gas pipeline entity through purchases under a long-term transportation capacity contract. The Company does not have a controlling influence in and does not consolidate the pipeline entity. As of March 31, 2023, the carrying amount of liabilities in the Company's Consolidated Statements of Financial Position that relate to its variable interest under the long-term contract are primarily related to working capital accounts and generally represent the amounts owed by the Company for transportation associated with the current billing cycle under the contract. The Company has not provided any significant form of financial support associated with the long-term contract. There is no material potential exposure to loss as a result of the Company's variable interest through the long-term contract.

DTE Gas Company

Notes to Consolidated Financial Statements (Unaudited) - (Continued)

NOTE 2 — SIGNIFICANT ACCOUNTING POLICIES

Income Taxes

Tax rates are affected by estimated annual permanent items, regulatory adjustments, and discrete items that may occur in any given period, but are not consistent from period to period. The table below details how the Company's effective income tax rates have varied from the statutory federal income tax rate:

	Three Months Ended	
	2023	2022
Statutory federal income tax rate	21.0 %	21.0 %
Increase (decrease) due to:		
State and local income taxes, net of federal benefit	5.9	6.0
TCJA amortization	(2.9)	(3.2)
Other	(0.1)	(0.4)
Effective income tax rate	<u>23.9 %</u>	<u>23.4 %</u>

The Company had income tax payables with DTE Energy of \$19 million at March 31, 2023, which are primarily related to federal taxes and included in Accounts Payable – Affiliates on the Consolidated Statement of Financial Position. The Company had income tax receivables with DTE Energy of \$5 million at December 31, 2022, which are related to federal and state taxes and included in Accounts receivable - Affiliates on the Consolidated Statements of Financial Position.

The Company had approximately \$2 million of unrecognized tax benefits at March 31, 2023, that, if recognized, would favorably impact its effective tax rate. The Company believes it is reasonably possible that the amount of unrecognized tax benefits may decrease within the next 12 months by \$2 million due to an anticipated settlement with tax authorities related to state exposures.

Allocated Stock-Based Compensation

The Company received an allocation of costs from DTE Energy associated with stock-based compensation of \$3 million for both the three months ended March 31, 2023 and 2022.

Financing Receivables

Financing receivables are primarily composed of trade receivables, notes receivable, and unbilled revenue. The Company's financing receivables are stated at net realizable value.

The Company monitors the credit quality of financing receivables on a regular basis by reviewing credit quality indicators and monitoring for trigger events, such as a credit rating downgrade or bankruptcy. Credit quality indicators include, but are not limited to, ratings by credit agencies where available, collection history, collateral, counterparty financial statements and other internal metrics. Utilizing such data, the Company has determined three internal grades of credit quality. Internal grade 1 includes financing receivables for counterparties where credit rating agencies have ranked the counterparty as investment grade. To the extent credit ratings are not available, the Company utilizes other credit quality indicators to determine the level of risk associated with the financing receivable. Internal grade 1 may include financing receivables for counterparties for which credit rating agencies have ranked the counterparty as below investment grade; however, due to favorable information on other credit quality indicators, the Company has determined the risk level to be similar to that of an investment grade counterparty. Internal grade 2 includes financing receivables for counterparties with limited credit information and those with a higher risk profile based upon credit quality indicators. Internal grade 3 reflects financing receivables for which the counterparties have the greatest level of risk, including those in bankruptcy status.

DTE Gas Company

Notes to Consolidated Financial Statements (Unaudited) - (Continued)

The following represents the Company's financing receivables by year of origination, classified by internal grade of credit risk, including current year-to-date gross write-offs, if any. The related credit quality indicators and risk ratings utilized to develop the internal grades have been updated through March 31, 2023.

	Year of Origination			
	2023	2022	2021 and Prior	Total
	(In millions)			
Notes receivable				
Internal grade 1 ^(a)	\$ 114	\$ —	\$ —	\$ 114
Internal grade 2	2	4	8	14
Total notes receivable	<u>\$ 116</u>	<u>\$ 4</u>	<u>\$ 8</u>	<u>\$ 128</u>
Net investment in leases, internal grade 1	\$ —	\$ —	\$ 37	\$ 37

(a) Reflects Notes receivable — affiliate balance of \$114 million.

The allowance for doubtful accounts on accounts receivable for the Company is generally calculated using an aging approach that utilizes rates developed in reserve studies. The Company establishes an allowance for uncollectible accounts based on historical losses and management's assessment of existing and future economic conditions, customer trends and other factors. Customer accounts are generally considered delinquent if the amount billed is not received by the due date, which is typically in 21 days, however, factors such as assistance programs may delay aggressive action. The Company generally assesses late payment fees on trade receivables based on past-due terms with customers. Customer accounts are written off when collection efforts have been exhausted. The time period for write-off is 150 days after service has been terminated.

The allowance for doubtful accounts for other receivables is generally calculated based on specific review of probable future collections based on receivable balances generally in excess of 30 days. Existing and future economic conditions, customer trends and other factors are also considered. Receivables are written off on a specific identification basis and determined based upon the specific circumstances of the associated receivable.

Notes receivable are primarily comprised of a finance lease receivable and loans that are included in Notes Receivable on the Consolidated Statements of Financial Position.

Notes receivable are typically considered delinquent when payment is not received for periods ranging from 60 to 120 days. The Company ceases accruing interest (nonaccrual status), considers a note receivable impaired, and establishes an allowance for credit loss when it is probable that all principal and interest amounts due will not be collected in accordance with the contractual terms of the note receivable. In determining the allowance for credit losses for notes receivable, the Company considers the historical payment experience and other factors that are expected to have a specific impact on the counterparty's ability to pay including existing and future economic conditions.

Cash payments received on nonaccrual status notes receivable that do not bring the account contractually current are first applied to the contractually owed past due interest, with any remainder applied to principal. Accrual of interest is generally resumed when the note receivable becomes contractually current.

DTE Gas Company

Notes to Consolidated Financial Statements (Unaudited) - (Continued)

The following tables present a roll-forward of the activity for the Company's financing receivables credit loss reserves:

	Trade accounts receivable	Other receivables	Total
	(In millions)		
Beginning reserve balance, January 1, 2023	\$ 27	\$ 1	\$ 28
Current period provision	13	—	13
Write-offs charged against allowance	(8)	—	(8)
Recoveries of amounts previously written off	4	—	4
Ending reserve balance, March 31, 2023	<u>\$ 36</u>	<u>\$ 1</u>	<u>\$ 37</u>

	Trade accounts receivable	Other receivables	Total
	(In millions)		
Beginning reserve balance, January 1, 2022	\$ 28	\$ 2	\$ 30
Current period provision	17	—	17
Write-offs charged against allowance	(34)	(1)	(35)
Recoveries of amounts previously written off	16	—	16
Ending reserve balance, December 31, 2022	<u>\$ 27</u>	<u>\$ 1</u>	<u>\$ 28</u>

Uncollectible expense is primarily comprised of the current period provision for allowance for doubtful accounts. Uncollectible expense was \$14 million and \$11 million for the three months ended March 31, 2023 and 2022, respectively.

There are no material amounts of past due financing receivables for the Company as of March 31, 2023.

NOTE 3 — NEW ACCOUNTING PRONOUNCEMENTS

Recently Adopted Pronouncements

In March 2022, the FASB issued ASU No. 2022-02, *Financial Instruments – Credit Losses (Topic 326): Troubled Debt Restructurings and Vintage Disclosures*. The amendments in this update eliminate the accounting guidance for troubled debt restructurings by creditors that have adopted the Current Expected Credit Loss (“CECL”) model under ASC 326 and enhance the disclosure requirements for loan refinancings and restructurings made with borrowers experiencing financial difficulty. Additionally, the amendments require the disclosure of current-period gross write-offs for financing receivables and net investment in leases by year of origination in the vintage disclosures. The Company adopted the ASU effective January 1, 2023 using the prospective approach, with no impact on the Company's financial position or results of operations. Gross write-offs, if any, will be disclosed in the Financing Receivables section of Note 2 to the Consolidated Financial Statements, "Significant Accounting Policies."

DTE Gas Company

Notes to Consolidated Financial Statements (Unaudited) - (Continued)

NOTE 4 — REVENUE

Disaggregation of Revenue

The following is a summary of disaggregated revenues for the Company:

	Three Months Ended March 31,	
	2023	2022
	(In millions)	
Gas sales	\$ 590	\$ 585
End User Transportation	86	99
Intermediate Transportation	31	29
Other ^(a)	(12)	43
Total Gas operating revenues ^(b)	<u>\$ 695</u>	<u>\$ 756</u>

(a) Includes revenue adjustments related to various regulatory mechanisms, including the GCR, which may vary based on changes in the cost of gas.

(b) Includes \$3 million and \$2 million of Other revenues outside the scope of Topic 606 for the three months ended March 31, 2023 and 2022, respectively.

Transaction Price Allocated to the Remaining Performance Obligations

In accordance with optional exemptions available under Topic 606, the Company did not disclose the value of unsatisfied performance obligations for (1) contracts with an original expected length of one year or less, (2) with the exception of fixed consideration, contracts for which revenue is recognized at the amount to which the Company has the right to invoice for goods provided and services performed, and (3) contracts for which variable consideration relates entirely to an unsatisfied performance obligation.

Such contracts consist of varying types of performance obligations, including the supply and delivery of energy related products and services. Contracts with variable volumes and/or variable pricing have also been excluded as the related consideration under the contract is variable at inception of the contract. Contract lengths vary from cancellable to multi-year.

The Company expects to recognize revenue for the following amounts related to fixed consideration associated with remaining performance obligations in each of the future periods noted:

	(In millions)	
2023	\$	66
2024		94
2025		85
2026		72
2027		55
2028 and thereafter		251
	<u>\$</u>	<u>623</u>

DTE Gas Company
Notes to Consolidated Financial Statements (Unaudited) - (Continued)
NOTE 5 — FAIR VALUE

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in a principal or most advantageous market. Fair value is a market-based measurement that is determined based on inputs, which refer broadly to assumptions that market participants use in pricing assets or liabilities. These inputs can be readily observable, market corroborated, or generally unobservable inputs. The Company makes certain assumptions it believes that market participants would use in pricing assets or liabilities, including assumptions about risk, and the risks inherent in the inputs to valuation techniques. Credit risk of the Company and its counterparties is incorporated in the valuation of assets and liabilities through the use of credit reserves, the impact of which was immaterial at March 31, 2023 and December 31, 2022. The Company believes it uses valuation techniques that maximize the use of observable market-based inputs and minimize the use of unobservable inputs.

A fair value hierarchy has been established that prioritizes the inputs to valuation techniques used to measure fair value in three broad levels. The fair value hierarchy gives the highest priority to quoted prices (unadjusted) in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). In some cases, the inputs used to measure fair value might fall in different levels of the fair value hierarchy. All assets and liabilities are required to be classified in their entirety based on the lowest level of input that is significant to the fair value measurement in its entirety. Assessing the significance of a particular input may require judgment considering factors specific to the asset or liability and may affect the valuation of the asset or liability and its placement within the fair value hierarchy. The Company classifies fair value balances based on the fair value hierarchy defined as follows:

- *Level 1* — Consists of unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access as of the reporting date.
- *Level 2* — Consists of inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data.
- *Level 3* — Consists of unobservable inputs for assets or liabilities whose fair value is estimated based on internally developed models or methodologies using inputs that are generally less readily observable and supported by little, if any, market activity at the measurement date. Unobservable inputs are developed based on the best available information and subject to cost-benefit constraints.

As of March 31, 2023, the Company had \$34 million of assets recorded at fair value on a recurring basis and classified as Level 1. These assets included \$27 million of cash equivalents and \$7 million of equity securities recorded in Cash and cash equivalents and Investments, respectively, on the Consolidated Statements of Financial Position. At December 31, 2022, the Company had \$6 million of equity securities recorded at fair value and classified as Level 1 assets, which was included in Investments on the Consolidated Statements of Financial Position. For both periods, the assets exclude the cash surrender value of life insurance investments.

The following table presents the carrying amount and fair value of financial instruments:

	March 31, 2023			December 31, 2022				
	Carrying Amount	Fair Value			Carrying Amount	Fair Value		
		Level 1	Level 2	Level 3		Level 1	Level 2	Level 3
	(In millions)							
Notes receivable — affiliates	\$ 114	\$ —	\$ —	\$ 114	\$ —	\$ —	\$ —	\$ —
Notes receivable — other, excluding lessor finance leases	\$ 14	\$ —	\$ —	\$ 14	\$ 13	\$ —	\$ —	\$ 13
Short-term borrowings — affiliates	\$ 1	\$ —	\$ —	\$ 1	\$ 16	\$ —	\$ —	\$ 16
Short-term borrowings — other	\$ —	\$ —	\$ —	\$ —	\$ 242	\$ —	\$ 242	\$ —
Long-term debt ^(a)	\$ 2,315	\$ —	\$ 978	\$ 1,100	\$ 2,315	\$ —	\$ 965	\$ 1,072

(a) Includes debt due within one year. Carrying value also includes unamortized debt discounts and issuance costs.

For further fair value information on financial and derivative instruments, see Note 6 to the Consolidated Financial Statements, "Financial and Other Derivative Instruments."

NOTE 6 — FINANCIAL AND OTHER DERIVATIVE INSTRUMENTS

The Company recognizes all derivatives at their fair value as Derivative assets or liabilities on the Consolidated Statements of Financial Position unless they qualify for certain scope exceptions, including the normal purchases and normal sales exception. Further, derivatives that qualify and are designated for hedge accounting are classified as either hedges of a forecasted transaction or the variability of cash flows to be received or paid related to a recognized asset or liability (cash flow hedge); or as hedges of the fair value of a recognized asset or liability or of an unrecognized firm commitment (fair value hedge). For cash flow hedges, the derivative gain or loss is deferred in Accumulated other comprehensive income (loss) and later reclassified into earnings when the underlying transaction occurs. For fair value hedges, changes in fair values for the derivative and hedged item are recognized in earnings each period. For derivatives that do not qualify or are not designated for hedge accounting, changes in fair value are recognized in earnings each period.

The Company's primary market risk exposure is associated with commodity prices, credit, and interest rates. The Company has risk management policies to monitor and manage market risks. The Company purchases, stores, transports, distributes, and sells natural gas, and buys and sells transportation and storage capacity. The Company has fixed-priced contracts for portions of its expected natural gas supply requirements through March 2026. Substantially all of these contracts meet the normal purchases and normal sales exception and are therefore accounted for under the accrual method. Forward transportation and storage contracts are generally not derivatives and are therefore accounted for under the accrual method.

NOTE 7 — LONG-TERM DEBT***Debt Redemptions***

In April 2023, the Company redeemed at maturity its \$25 million 2008 Series C 6.44% Senior Notes.

NOTE 8 — SHORT-TERM CREDIT ARRANGEMENTS AND BORROWINGS

The Company has a \$300 million unsecured revolving credit agreement that can be used for general corporate borrowings but is intended to provide liquidity support for the Company's commercial paper program. Borrowings under the revolver are available at prevailing short-term interest rates. The facility will expire in October 2027. As of March 31, 2023, the Company did not have any commercial paper or revolver borrowings outstanding.

The unsecured revolving credit agreement requires the Company to maintain a total funded debt to capitalization ratio of no more than 0.65 to 1. In the agreement, "total funded debt" means all indebtedness of the Company and its consolidated subsidiaries, including finance lease obligations, hedge agreements, and guarantees of third parties' debt, but excluding contingent obligations, nonrecourse and junior subordinated debt, and, except for calculations at the end of the second quarter, certain short-term debt. "Capitalization" means the sum of (a) total funded debt plus (b) "consolidated net worth," which is equal to consolidated total equity of the Company and its consolidated subsidiaries (excluding pension effects under certain FASB statements), as determined in accordance with accounting principles generally accepted in the United States of America. At March 31, 2023, the total funded debt to total capitalization ratio for the Company was 0.46 to 1 and was in compliance with this financial covenant.

NOTE 9 — COMMITMENTS AND CONTINGENCIES***Environmental***

Contaminated and Other Sites — Prior to the construction of major interstate natural gas pipelines, gas for heating and other uses was manufactured locally from processes involving coal, coke, or oil. The facilities, which produced gas, have been designated as MGP sites. The Company owns or previously owned 14 former MGP sites. Investigations have revealed contamination related to the by-products of gas manufacturing at each site. Cleanup of eight of the MGP sites is complete, and those sites are closed. The Company has also completed partial closure of four additional sites. Cleanup activities associated with the remaining sites will continue over the next several years. The MPSC has established a cost deferral and rate recovery mechanism for investigation and remediation costs incurred at former MGP sites. In addition to the MGP sites, the Company is also in the process of cleaning up other contaminated sites, including gate stations, gas pipeline releases, and underground storage tank locations. As of March 31, 2023 and December 31, 2022, the Company had \$21 million and \$23 million, respectively, accrued for remediation. These costs are not discounted to their present value. Any change in assumptions, such as remediation techniques, nature and extent of contamination, and regulatory requirements, could impact the estimate of remedial action costs for the sites and affect the Company's financial position and cash flows. The Company anticipates the cost amortization methodology approved by the MPSC, which allows for amortization of the MGP costs over a ten-year period beginning with the year subsequent to the year the MGP costs were incurred, will prevent the associated investigation and remediation costs from having a material adverse impact on the Company's results of operations.

Air — The EPA recently finalized its Good Neighbor Rule, which includes provisions for compressor engines operated for the transportation of natural gas. The Company is assessing the applicability of the rule on its engines and what impacts that could have on operations. The Company has not determined whether there will be financial impact at this time.

Guarantees

In certain limited circumstances, the Company enters into contractual guarantees. The Company may guarantee another entity's obligation in the event it fails to perform and may provide guarantees in certain indemnification agreements. The Company may also provide indirect guarantees for the indebtedness of others.

Labor Contracts

There are several bargaining units for the Company's approximate 1,100 represented employees, which represents 65% of the Company's total employees. None of the represented employees have contracts expiring within one year.

Purchase Commitments

The Company has made certain commitments in connection with 2023 annual capital expenditures that are expected to be approximately \$685 million.

Other Contingencies

The Company is involved in certain other legal, regulatory, administrative, and environmental proceedings before various courts, arbitration panels, and governmental agencies concerning claims arising in the ordinary course of business. These proceedings include certain contract disputes, additional environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. The Company cannot predict the final disposition of such proceedings. The Company regularly reviews legal matters and records provisions for claims that it can estimate and are considered probable of loss. The resolution of these pending proceedings is not expected to have a material effect on the Consolidated Financial Statements in the periods they are resolved.

DTE Gas Company
Notes to Consolidated Financial Statements (Unaudited) - (Continued)
NOTE 10 — RETIREMENT BENEFITS AND TRUSTEED ASSETS

The Company participates in various plans that provide defined benefit pension and other postretirement benefits for DTE Energy and its affiliates. The plans are primarily sponsored by DTE Energy's subsidiary, DTE Energy Corporate Services, LLC, and cover substantially all employees of the Company. Plan participants of all plans are solely DTE Energy and affiliate participants.

The Company accounts for its participation in the represented qualified pension plan by applying single-employer accounting. Non-represented participation in qualified pension plans, and non-represented and represented participation in non-qualified pension plans, are accounted for by applying multiemployer accounting. Participation in other postretirement benefit plans is accounted for by applying multiple-employer accounting. Within multiemployer and multiple-employer plans, participants pool plan assets for investment purposes and to reduce the cost of plan administration. The primary difference between plan types is that assets contributed in multiemployer plans can be used to provide benefits for all participating employers, while assets contributed within a multiple-employer plan are restricted for use by the contributing employer.

The following table details the components of net periodic benefit costs (credits) for represented pension benefits and total other postretirement benefits:

	Pension Benefits		Other Postretirement Benefits	
	2023	2022	2023	2022
	(In millions)			
Three Months Ended March 31,				
Service cost	\$ 2	\$ 3	\$ 1	\$ 2
Interest cost	6	5	4	3
Expected return on plan assets	(10)	(10)	(10)	(11)
Amortization of:				
Net actuarial loss	—	3	3	—
Prior service credit	—	—	(1)	(1)
Net periodic benefit cost (credit)	\$ (2)	\$ 1	\$ (3)	\$ (7)

DTE Energy's subsidiaries accounted for under multiemployer guidance are responsible for their share of qualified and non-qualified pension benefit costs. The Company's allocated portion of pension benefit costs for non-represented plans included in regulatory assets and liabilities, other income and deductions, and capital expenditures were credits of \$6 million and \$4 million for the three months ended March 31, 2023 and 2022, respectively. These amounts may include recognized contractual termination benefit charges, curtailment gains, and settlement charges.

Pension and Other Postretirement Contributions

The Company is not expecting to make any contributions to the represented or non-represented qualified pension plans or postretirement benefit plans in 2023. Plans may be updated at the discretion of management and depending on economic and financial market conditions. The Company anticipates transferring up to \$50 million from its non-represented qualified pension plan to DTE Electric during 2023.