

---

---

**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
WASHINGTON, D.C. 20549**

---

**FORM 8-K**

---

**CURRENT REPORT**

**Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934**

**Date of Report (Date of earliest event reported): May 01, 2026**

---

**DOMINION ENERGY, INC**

(Exact name of Registrant as Specified in Its Charter)

---

**Virginia**  
(State or Other Jurisdiction  
of Incorporation)

**001-08489**  
(Commission File Number)

**54-1229715**  
(IRS Employer  
Identification No.)

**600 East Canal Street**  
**Richmond, Virginia**  
(Address of Principal Executive Offices)

**23219**  
(Zip Code)

**Registrant's Telephone Number, Including Area Code: (804) 819-2284**

(Former Name or Former Address, if Changed Since Last Report)

---

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

**Securities registered pursuant to Section 12(b) of the Act:**

Title of each class	Trading Symbol(s)	Name of each exchange on which registered
Common Stock, no par value	D	The New York Stock Exchange

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§ 230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§ 240.12b-2 of this chapter).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

---

---

**Item 2.02 Results of Operations and Financial Condition.**

On May 1, 2026, Dominion Energy, Inc. issued a press release announcing preliminary unaudited earnings for the three months ended March 31, 2026. The press release and related preliminary earnings tables are furnished with this Form 8-K as Exhibit 99.

**Item 9.01 Financial Statements and Exhibits.**

Exhibits

99	<a href="#">Dominion Energy, Inc. press release dated May 1, 2026</a>
104	Cover Page Interactive Data File (embedded within the Inline XBRL document)





May 1, 2026

## Dominion Energy Announces First-Quarter 2026 Results

- *First-quarter 2026 GAAP net income of \$0.69 per share; operating earnings (non-GAAP) of \$0.95 per share*
- *Company affirms its full-year 2026 operating earnings guidance range of \$3.45 to \$3.69 per share, midpoint of \$3.57 per share, and all financial guidance provided on its fourth quarter 2025 earnings call, including operating earnings, credit, dividend and long-term growth guidance*

RICHMOND, Va. – Dominion Energy, Inc. (NYSE: D), today announced unaudited net income determined in accordance with Generally Accepted Accounting Principles (GAAP, or reported earnings) for the three months ended March 31, 2026, of \$621 million (\$0.69 per share) compared with net income of \$665 million (\$0.77 per share) for the same period in 2025.

Operating earnings (non-GAAP) for the three months ended March 31, 2026, were \$847 million (\$0.95 per share), compared to operating earnings of \$803 million (\$0.93 per share) for the same period in 2025.

Differences between GAAP and operating earnings for the period include gains and losses on nuclear decommissioning trust funds, mark-to-market impact of economic hedging activities and other adjustments. Details of operating earnings as compared to prior periods, business segment results and detailed descriptions of items included in reported earnings but excluded from operating earnings can be found on Schedules 1, 2, 3, and 4 of this release.

### Guidance

The company affirms its full-year 2026 operating earnings guidance range of \$3.45 to \$3.69 per share, midpoint of \$3.57 per share, and all financial guidance provided on its fourth quarter 2025 earnings call, including operating earnings, credit, dividend and long-term growth guidance.

### Webcast today

The company will host its first-quarter 2026 earnings call at 11 a.m. ET on Friday, May 1, 2026. Management will discuss matters of interest to financial and other stakeholders including recent financial results.

A live webcast of the conference call, including accompanying slides and other financial information, will be available on the investor information pages at [investors.dominionenergy.com](https://investors.dominionenergy.com).

For individuals who prefer to join via telephone, domestic callers should dial 1- 800-343-4136 and international callers should dial 1- 203-518-9843. The conference ID for the telephonic earnings call is DOMINION. Participants should dial in 10 to 15 minutes prior to the scheduled start time.

A replay of the webcast will be available on the investor information pages by the end of the day May 1. A telephonic replay of the earnings call will be available beginning at about 2 p.m. ET on May 1. Domestic callers may access the recording by dialing 1- 800-839-9307. International callers should dial 1- 402-220-6085. The passcode for the replay is 58752.

### Important note to investors regarding operating, reported earnings

Dominion Energy uses operating earnings (non-GAAP) as the primary performance measurement of its results for public communications with analysts and investors. Operating earnings are defined as reported earnings adjusted for certain items. Dominion Energy also uses operating earnings internally for budgeting, for reporting to the Board of Directors, for

the company's incentive compensation plans, and for its targeted dividend payouts and other purposes. Dominion Energy management believes operating earnings provide a more meaningful representation of the company's fundamental earnings power. In providing its operating earnings guidance, the company notes that there could be differences between expected reported earnings and estimated operating earnings for matters such as, but not limited to, the mark-to-market impact of economic hedging activities, gains and losses on nuclear decommissioning trust funds, market-related impacts on pension and other postretirement benefit plans, acquisitions, divestitures, or extreme weather events and other natural disasters. At this time, Dominion Energy management is not able to estimate the aggregate impact of these items on future period reported earnings. Accordingly, Dominion Energy is not able to provide a corresponding GAAP equivalent for its operating earnings guidance.

### **About Dominion Energy**

Dominion Energy (NYSE: D), headquartered in Richmond, Va., provides regulated electricity service to 3.6 million homes and businesses in Virginia, North Carolina, and South Carolina, and regulated natural gas service to 500,000 customers in South Carolina. The company is one of the nation's leading developers and operators of regulated offshore wind and solar power and the largest producer of carbon-free electricity in New England. The company's mission is to provide the reliable, affordable, and increasingly clean energy that powers its customers every day. Please visit [DominionEnergy.com](http://DominionEnergy.com) to learn more.

*This release contains certain forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995 that are subject to various risks and uncertainties. Factors that could cause actual results to differ include, but are not limited to: unusual weather conditions and their effect on energy sales to customers and energy commodity prices; extreme weather events and other natural disasters; extraordinary external events, such as the pandemic health event resulting from COVID-19; federal, state and local legislative and regulatory developments; changes in or interpretations of federal and state tax laws and regulations; changes to regulated rates collected by Dominion Energy; changes in rules for RTOs and ISOs in which Dominion Energy joins and/or participates; risks associated with entities in which Dominion Energy shares ownership with third parties, such as a 50% noncontrolling interest in the Coastal Virginia Offshore Wind (CVOW) commercial project, including risks that result from lack of sole decision making authority, disputes that may arise between Dominion Energy and third-party participants and difficulties in exiting these arrangements; timing and receipt of regulatory approvals necessary for planned construction or expansion projects and compliance with conditions associated with such regulatory approvals; the inability to complete planned construction projects within time frames initially anticipated; risks and uncertainties that may impact the ability to construct the CVOW commercial project within the currently proposed timeline, or at all, and consistent with current cost estimates along with the ability to recover such costs from customers; risks and uncertainties associated with the timely receipt of future capital contributions, including optional capital contributions, if any, from the noncontrolling financing partner associated with the construction of the CVOW commercial project; changes to federal, state, and local environmental laws and regulations, including those related to climate change; cost of environmental strategy and compliance, including cost related to climate change; changes in implementation and enforcement practices of regulators relating to environmental standards and litigation exposure for remedial activities; unplanned outages at facilities in which Dominion Energy has an ownership interest; risks associated with the operation of nuclear facilities; changes in operating, maintenance and construction costs; the availability of nuclear fuel, natural gas, purchased power or other materials utilized by Dominion Energy to provide electric generation, transmission and distribution and/or gas distribution services; additional competition in Dominion Energy's industries; changes in technology; changes in demand for Dominion Energy's services; risks and uncertainties associated with increased energy demand or significant accelerated growth in demand due to new data centers, including the concentration of data centers primarily in Loudoun County, Va., and the ability to obtain regulatory approvals, environmental and other permits to construct new facilities in a timely manner; the technological and economic feasibility of large-scale battery storage, carbon capture and storage, small modular reactors, hydrogen, and/or other clean energy technologies; receipt of approvals for, and timing of, closing dates for acquisitions and divestitures; impacts of acquisitions, divestitures, transfers of assets by Dominion Energy to joint ventures, and retirements of assets based on asset portfolio reviews; adverse outcomes in litigation matters or regulatory proceedings; counterparty credit and performance risk; fluctuations in energy-related commodity prices; fluctuations in interest rates; changes in rating agency requirements or credit ratings and their effect on availability and cost of capital; capital market conditions, including the availability of credit and the ability to obtain*

---

*financing on reasonable terms; and political and economic conditions, including tariffs, inflation and deflation. Other risk factors are detailed from time to time in Dominion Energy's quarterly reports on Form 10-Q and most recent annual report on Form 10-K filed with the U.S. Securities and Exchange Commission.*

**News Category:** Corporate & Financial

#####

For further information: Media: Ryan Frazier, (804) 836-2083 or [C.Ryan.Frazier@dominionenergy.com](mailto:C.Ryan.Frazier@dominionenergy.com);  
Investor Relations: David McFarland, (804) 819-2438 or [David.M.McFarland@dominionenergy.com](mailto:David.M.McFarland@dominionenergy.com)

---

## Consolidated Statements of Income (GAAP)

**Dominion Energy, Inc.**  
**Consolidated Statements of Income \***  
**Unaudited (GAAP Based)**

	<b>Three Months Ended</b>	
	<b>March 31,</b>	
	<b>2026</b>	<b>2025</b>
<b>Operating Revenue</b>	<b>\$ 5,019</b>	<b>\$ 4,076</b>
<b>Operating Expenses</b>		
Electric fuel and other energy-related purchases	1,606	962
Purchased electric capacity	69	9
Purchased gas	143	147
Other operations and maintenance <sup>(1)</sup>	950	944
Depreciation and amortization	631	582
Other taxes	228	209
Total operating expenses	<b>3,627</b>	<b>2,853</b>
Income (loss) from operations	<b>1,392</b>	<b>1,223</b>
Other income (expense)	3	10
Interest and related charges	<b>561</b>	<b>481</b>
Income (loss) from continuing operations including noncontrolling interests before income tax expense (benefit)	834	752
Income tax expense (benefit)	<b>48</b>	<b>40</b>
<b>Net Income (loss) from continuing operations</b>	<b>786</b>	<b>712</b>
Net Income (loss) from discontinued operations	<b>(1)</b>	<b>(1)</b>
Net Income (loss) including noncontrolling interests	<b>785</b>	<b>711</b>
Noncontrolling interests	<b>164</b>	<b>46</b>
<b>Net Income (loss) attributable to Dominion Energy</b>	<b>\$ 621</b>	<b>\$ 665</b>
<b>Amounts attributable to Dominion Energy</b>		
Net Income (loss) from continuing operations	\$ 622	\$ 666
Net Income (loss) from discontinued operations	<b>(1)</b>	<b>(1)</b>
Net Income (loss) attributable to Dominion Energy	<b>\$ 621</b>	<b>\$ 665</b>
Reported Income (loss) per common share from continuing operations - diluted	<b>\$ 0.69</b>	<b>\$ 0.77</b>
Reported Income (loss) per common share from discontinued operations - diluted	<b>-</b>	<b>-</b>
<b>Reported Income (loss) per common share - diluted</b>	<b>\$ 0.69</b>	<b>\$ 0.77</b>
Average shares outstanding, diluted	<b>880.1</b>	<b>852.2</b>

(1) Includes impairment of assets and other charges (benefits).

\*The notes contained in Dominion Energy's most recent quarterly report on Form 10-Q or annual report on Form 10-K are an integral part of the Consolidated Financial Statements. Amounts for Q1 2025 reflect an immaterial revision related to income taxes on Dominion Energy's nuclear decommissioning trusts. See 1st quarter Form 10-Q for more information.

## Schedule 1 - Segment Reported and Operating Earnings Unaudited

(millions, except per share amounts)	Three Months Ended March 31,		
	2026	2025	Change
<b>REPORTED EARNINGS<sup>(1)</sup></b>	\$ 621	\$ 665	\$ (44)
Pre-tax loss (income) <sup>(2)</sup>	335	217	118
Income tax <sup>(2)</sup>	(109)	(79)	(30)
Adjustments to reported earnings	226	138	88
<b>OPERATING EARNINGS (non-GAAP)</b>	<b>\$ 847</b>	<b>\$ 803</b>	<b>\$ 44</b>
<i>By segment:</i>			
Dominion Energy Virginia	\$ 670	\$ 561	\$ 109
Dominion Energy South Carolina	126	152	(26)
Contracted Energy	119	109	10
Corporate and Other	(68)	(19)	(49)
	<u>\$ 847</u>	<u>\$ 803</u>	<u>\$ 44</u>
<b>Earnings Per Share (EPS)<sup>(3)</sup>:</b>			
<b>REPORTED EARNINGS<sup>(1)</sup></b>	\$ 0.69	\$ 0.77	\$ (0.08)
Adjustments to reported earnings (after-tax)	0.26	0.16	0.10
<b>OPERATING EARNINGS (non-GAAP)</b>	<b>\$ 0.95</b>	<b>\$ 0.93</b>	<b>\$ 0.02</b>
<i>By segment:</i>			
Dominion Energy Virginia	\$ 0.76	\$ 0.66	\$ 0.10
Dominion Energy South Carolina	0.14	0.18	(0.04)
Contracted Energy	0.14	0.13	0.01
Corporate and Other	(0.09)	(0.04)	(0.05)
	<u>\$ 0.95</u>	<u>\$ 0.93</u>	<u>\$ 0.02</u>
<b>Common Shares Outstanding (average, diluted)</b>	880.1	852.2	

(1) Determined in accordance with Generally Accepted Accounting Principles (GAAP).

(2) Adjustments to reported earnings are included in Corporate and Other segment reported GAAP earnings. Refer to Schedules 2 and 3 for details or find "GAAP Reconciliation" in the Earnings Release Kit on Dominion Energy's website at [investors.dominionenergy.com](http://investors.dominionenergy.com).

(3) The calculation of reported and operating earnings per share on a consolidated basis utilizes shares outstanding on a diluted basis with all dilutive impacts, primarily consisting of potential shares which had not yet been issued, reflected in the Corporate and Other segment. For the three months ended March 31, 2026 and 2025, the calculation of reported and operating earnings per share includes the impact of preferred dividends associated with Series C preferred stock of \$11 million. See Forms 10-Q and 10-K for additional information.

Amounts for Q1 2025 reflect an immaterial revision related to income taxes on Dominion Energy's nuclear decommissioning trusts. See 1st quarter Form 10-Q for more information.

## Schedule 2 - Reconciliation of 2026 Reported Earnings to Operating Earnings

### 2026 Earnings (Three Months Ended March 31, 2026)

The \$335 million pre-tax net loss of the adjustments included in 2026 reported earnings, but excluded from operating earnings, is primarily related to the following items:

- \$194 million net market loss primarily associated with \$154 million from nuclear decommissioning trusts (NDT) and \$40 million in economic hedging activities.
- \$58 million benefit associated with Virginia Power's share of costs not expected to be recovered from customers on the Coastal Virginia Offshore Wind (CVOW) Commercial project.
- \$78 million charge associated with the impairment of certain nonregulated solar generation facilities.

<i>(millions, except per share amounts)</i>	1Q26	2Q26	3Q26	4Q26	YTD 2026
<b>Reported earnings</b>	\$ 621			\$	621
Adjustments to reported earnings <sup>(1)</sup> :					
Pre-tax loss (income)	335				335
Income tax (benefit)	(109)				(109)
	226	-	-	-	226
Operating earnings (non-GAAP)	\$ 847	\$ -	\$ -	\$ -	847
<b>Common shares outstanding (average, diluted)</b>	880.1				880.1
<b>Reported earnings per share<sup>(2)</sup></b>	\$ 0.69			\$	0.69
Adjustments to reported earnings per share <sup>(2)</sup>	0.26				0.26
Operating earnings (non-GAAP) per share <sup>(2)</sup>	\$ 0.95	\$ -	\$ -	\$ -	0.95

(1) Adjustments to reported earnings are reflected in the following table:

	1Q26	2Q26	3Q26	4Q26	YTD 2026
<b>Pre-tax loss (income):</b>					
Net loss (gain) on NDT funds	\$ 154			\$	154
Mark-to-market impact of economic hedging activities	40				40
Discontinued operations	1				1
DEV severe weather impacts	120				120
Regulated asset retirements and other charges (benefits)	(58)				(58)
Nonregulated asset impairments and other charges	78				78
	\$ 335	\$ -	\$ -	\$ -	335
<b>Income tax expense (benefit):</b>					
Tax effect of above adjustments to reported earnings <sup>(3)</sup>	(109)				(109)
	\$ (109)	\$ -	\$ -	\$ -	(109)

(2) The calculation of reported and operating earnings per share on a consolidated basis utilizes shares outstanding on a diluted basis with all dilutive impacts, primarily consisting of potential shares which had not yet been issued, reflected in the Corporate and Other segment. For the first quarter of 2026, the calculation of reported and operating earnings per share includes the impact of preferred dividends associated with Series C preferred stock of \$11 million. See Forms 10-Q and 10-K for additional information.

(3) Income taxes for individual pre-tax items include current and deferred taxes using a transactional effective tax rate. For interim reporting purposes, calculation of such amounts may be adjusted in connection with the calculation of the Company's year-to-date income tax provision based on its estimated annual effective tax rate.

## Schedule 3 - Reconciliation of 2025 Reported Earnings to Operating Earnings

### 2025 Earnings (Twelve Months Ended December 31, 2025)

The \$112 million pre-tax net income of the adjustments included in 2025 reported earnings, but excluded from operating earnings, is primarily related to the following items:

- \$485 million net market benefit primarily associated with \$507 million from nuclear decommissioning trusts (NDT) and \$131 million on pension and other postretirement benefit (OPEB) plans offset by \$153 million in economic hedging activities.
- \$258 million of regulated asset retirements and other charges primarily associated with Virginia Power's share of costs not expected to be recovered from customers on the Coastal Virginia Offshore Wind (CVOW) Commercial project.

<i>(millions, except per share amounts)</i>	1Q25	2Q25	3Q25	4Q25	YTD 2025 <sup>(4)</sup>
<b>Reported earnings</b>	\$ 665	\$ 760	\$ 1,006	\$ 567	\$ 2,998
Adjustments to reported earnings <sup>(1)</sup> :					
Pre-tax loss (income)	217	(217)	(146)	34	(112)
Income tax (benefit)	(79)	106	61	(8)	80
	138	(111)	(85)	26	(32)
Operating earnings (non-GAAP)	\$ 803	\$ 649	\$ 921	\$ 593	\$ 2,966
<b>Common shares outstanding (average, diluted)</b>	852.2	853.2	855.4	860.4	855.3
<b>Reported earnings per share<sup>(2)</sup></b>	\$ 0.77	\$ 0.88	\$ 1.16	\$ 0.65	\$ 3.45
Adjustments to reported earnings per share <sup>(2)</sup>	0.16	(0.13)	(0.10)	0.03	(0.03)
Operating earnings (non-GAAP) per share <sup>(2)</sup>	\$ 0.93	\$ 0.75	\$ 1.06	\$ 0.68	\$ 3.42

(1) Adjustments to reported earnings are reflected in the following table:

	1Q25	2Q25	3Q25	4Q25	YTD 2025
<b>Pre-tax loss (income):</b>					
Net loss (gain) on NDT funds	\$ 133	\$ (289)	\$ (259)	\$ (92)	\$ (507)
Mark-to-market of pension and OPEB plans	-	-	-	(131)	(131)
Mark-to-market impact of economic hedging activities	(22)	21	47	107	153
Discontinued operations	1	2	2	4	9
DEV severe weather impacts	82	24	-	-	106
Regulated asset retirements and other charges	23	25	64	146	258
	\$ 217	\$ (217)	\$ (146)	\$ 34	\$ (112)
<b>Income tax expense (benefit):</b>					
Tax effect of above adjustments to reported earnings <sup>(3)</sup>	(79)	106	61	(8)	80
	\$ (79)	\$ 106	\$ 61	\$ (8)	\$ 80

(2) The calculation of reported and operating earnings per share on a consolidated basis utilizes shares outstanding on a diluted basis with all dilutive impacts, primarily consisting of potential shares which had not yet been issued, reflected in the Corporate and Other segment. During each quarter of 2025, the calculation of reported and operating earnings per share includes the impact of preferred dividends associated with Series C preferred stock of \$11 million. See Forms 10-Q and 10-K for additional information.

(3) Income taxes for individual pre-tax items include current and deferred taxes using a transactional effective tax rate. For interim reporting purposes, calculation of such amounts may be adjusted in connection with the calculation of the Company's year-to-date income tax provision based on its estimated annual effective tax rate.

(4) YTD EPS may not equal sum of quarters due to share count differences.

Amounts for Q1 2025 reflect an immaterial revision related to income taxes on Dominion Energy's nuclear decommissioning trusts. See 1st quarter Form 10-Q for more information.

## Schedule 4 - Reconciliation of 1Q26 Earnings to 1Q25 Preliminary, Unaudited

	Three Months Ended	
	March 31,	
	2026 vs. 2025	
	Amount	EPS
<i>(millions, except per share amounts)</i>	Increase / (Decrease)	
<b>Reconciling Items</b>		
<b>Change in reported earnings (GAAP)</b>	\$ (44)	\$ (0.08)
Change in Pre-tax loss (income) <sup>(1)</sup>	118	0.13
Change in Income tax <sup>(1)</sup>	(30)	(0.03)
<b>Adjustments to reported earnings</b>	<b>\$ 88</b>	<b>\$ 0.10</b>
<b>Change in consolidated operating earnings (non-GAAP)</b>	<b>\$ 44</b>	<b>\$ 0.02</b>
<b>Dominion Energy Virginia</b>		
Weather	\$ 32	\$ 0.04
Customer usage and other factors	2	-
2025 Biennial Review impacts <sup>(2)</sup>	105	0.12
Rider equity return	84	0.10
Electric capacity expense	(42)	(0.05)
Storm damage and service restoration	(5)	(0.01)
Planned outage costs	(7)	(0.01)
Nuclear production tax credits	(16)	(0.02)
Depreciation and amortization	(9)	(0.01)
Salaries, wages, and benefits & administrative costs	(34)	(0.04)
Interest expense, net	(1)	-
Other	-	-
Share dilution	-	(0.02)
<b>Change in contribution to operating earnings</b>	<b>\$ 109</b>	<b>\$ 0.10</b>
<b>Dominion Energy South Carolina</b>		
Weather	\$ (1)	\$ -
Customer usage and other factors	9	0.01
Customer-elected rate impacts	(1)	-
Base & RSA rate case impacts	6	0.01
Capital cost rider	(2)	-
Depreciation and amortization	(6)	(0.01)
Salaries, wages, and benefits & administrative costs	4	-
Interest expense, net	(2)	-
Other	(33)	(0.04)
Share dilution	-	(0.01)
<b>Change in contribution to operating earnings</b>	<b>\$ (26)</b>	<b>\$ (0.04)</b>
<b>Contracted Energy</b>		
Margin	\$ 50	\$ 0.06
Depreciation and amortization	(19)	(0.02)
Salaries, wages, and benefits & administrative costs	(6)	(0.01)
Interest expense, net	(14)	(0.02)
Renewable energy investment tax credits	7	0.01
Renewable energy production tax credits <sup>(3)</sup>	14	0.02
Other	(22)	(0.03)
Share dilution	-	-
<b>Change in contribution to operating earnings</b>	<b>\$ 10</b>	<b>\$ 0.01</b>
<b>Corporate and Other</b>		
Interest expense, net	\$ (45)	\$ (0.05)
Equity method investments	5	0.01
Pension and other postretirement benefit plans	5	0.01
Corporate service company costs	(2)	-
Other	(12)	(0.02)
Share dilution	-	-
<b>Change in contribution to operating earnings</b>	<b>\$ (49)</b>	<b>\$ (0.05)</b>
<b>Change in consolidated operating earnings (non-GAAP)</b>	<b>\$ 44</b>	<b>\$ 0.02</b>
<b>Change in adjustments included in reported earnings<sup>(1)</sup></b>	<b>\$ (88)</b>	<b>\$ (0.10)</b>
<b>Change in consolidated reported earnings</b>	<b>\$ (44)</b>	<b>\$ (0.08)</b>

(1) Adjustments to reported earnings are included in Corporate and Other segment reported GAAP earnings. Refer to Schedules 2 and 3 for details, or find "GAAP Reconciliation" in the Earnings Release Kit on Dominion Energy's website at [investors.dominionenergy.com](http://investors.dominionenergy.com).

(2) Includes the impacts of non-jurisdictional customers.

(3) Includes an increase from renewable natural gas facilities of \$14 million for the quarter.

NOTE: Figures may not sum due to rounding.

Amounts for Q1 2025 reflect an immaterial revision related to income taxes on Dominion Energy's nuclear decommissioning trusts. See 1st quarter Form 10-Q for more information.