

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549
FORM 8-K
CURRENT REPORT

Pursuant to Section 13 or 15(d) of the
Securities and Exchange Act of 1934
Date of Report (Date of earliest event reported): October 23, 2025

Valaris Limited

(Exact name of registrant as specified in its charter)

Bermuda (State or other jurisdiction of incorporation)	001-08097 (Commission File Number)	98-1589854 (I.R.S. Employer Identification No.)
--	--	---

Claredon House, 2 Church Street
Hamilton, Bermuda, HM 11
Registrant's telephone number, including area code: 44 (0) 20 7659 4660
Not Applicable
(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- ☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- ☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- ☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- ☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Ticker Symbol(s)	Name of each exchange on which registered
Common Shares, \$0.01 par value share	VAL	New York Stock Exchange
Warrants to purchase Common Shares	VAL WS	New York Stock Exchange

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging Growth Company ☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐

TABLE OF CONTENTS

<u>INFORMATION TO BE INCLUDED IN THE REPORT</u>	
<u>Item 7.01 Regulation FD Disclosure</u>	
<u>Item 9.01 Financial Statements and Exhibits</u>	
<u>SIGNATURE</u>	

2
2
3
4

INFORMATION TO BE INCLUDED IN THE REPORT

Item 7.01 Regulation FD Disclosure

The Fleet Status Report of the Company as of October 23, 2025 is furnished as Exhibit 99.1 to this report.

The information furnished in this Item 7.01 and the information attached to this Form 8-K as Exhibit 99.1 shall not be deemed “filed” for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that section, nor shall such information be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such filing.

Item 9.01 Financial Statements and Exhibits

(d) Exhibits

<u>Exhibit No.</u>	<u>Description</u>
99.1	Fleet Status Report of Valaris Limited as of October 23, 2025
101	Interactive data files pursuant to Rule 405 of Regulation S-T formatted in inline Extensible Business Reporting Language
104	Cover Page Interactive Data File (formatted as inline XBRL and contained in Exhibit 101)

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Valaris Limited

October 23, 2025

/s/ CHRISTOPHER T. WEBER

Christopher T. Weber
Senior Vice President and Chief
Financial Officer

Fleet Status Report

October 2025





Valaris Limited
Fleet Status Report
October 23, 2025

New Contracts, Extensions and Other Updates Since Last Fleet Status Report

Contract Backlog

- Valaris has been awarded the following new contracts and contract extensions, with associated contract backlog of approximately \$190 million, subsequent to issuing its previous fleet status report on July 24, 2025. Contract backlog excludes lump sum payments such as mobilization fees and capital reimbursements.
- Contract backlog is approximately \$4.5 billion as of October 23, 2025.

Floater Contract Awards

- Five-well contract with Bp Exploration Delta Limited for drillship VALARIS DS-12 in Egypt. The contract is expected to commence in the second quarter 2026 and has an estimated duration of 350 days. The estimated total contract value, inclusive of a mobilization fee, is approximately \$140 million. The contract also includes three option wells.

Jackup Contract Awards

- 194-day contract extension for jackup VALARIS 121 with Shell in the UK North Sea. The contract extension is expected to commence in February 2026 in direct continuation of the existing contract. The contracted revenue backlog for the 194-day extension is over \$25 million. One further unpriced option remains.
- 150-day contract extension for jackup VALARIS Norway with Ithaca Energy in the UK North Sea. The contract extension is expected to commence in August 2026 in direct continuation of the existing contract. The contracted revenue backlog for the 150-day extension is approximately \$18 million.
- 120-day contract for VALARIS 248 with GE Vernova in the UK North Sea to provide accommodation support services for an offshore wind project. The contract is expected to commence in November 2025 and will add over \$8 million to contracted revenue backlog. The contract includes an additional six priced options with a total duration of 104 days.
- Two 28-day contract extensions for jackup VALARIS 122 with Shell in the UK North Sea. The contract extension is expected to commence in January 2026 in direct continuation of the existing contract. The total contracted revenue backlog for the two 28-day extensions is over \$6 million. The contract extensions are for accommodation support. One priced option remains.

Other Fleet Status Updates

- Jackup VALARIS 247 sold for cash proceeds of approximately \$108 million in August 2025.



Valaris Limited
Fleet Status Report
October 23, 2025

Contract Backlog ^{(1) (2)} (\$ millions)	2025	2026	2027+	Total
Drillships	\$ 163.5	\$ 1,055.4	\$ 1,398.9	\$ 2,617.8
Semisubmersibles	7.3	—	—	7.3
Floaters	\$ 170.8	\$ 1,055.4	\$ 1,398.9	\$ 2,625.1
Harsh Environment ⁽³⁾	\$ 66.4	\$ 258.7	\$ 200.2	\$ 525.3
Benign Environment	56.4	234.2	310.4	601.0
Legacy	13.9	72.6	50.1	136.6
Jackups	\$ 136.7	\$ 565.5	\$ 560.7	\$ 1,262.9
Other⁽⁴⁾	\$ 32.7	\$ 175.2	\$ 354.4	\$ 562.3
Total	\$ 340.2	\$ 1,796.1	\$ 2,314.0	\$ 4,450.3

ARO Drilling ⁽⁵⁾				
Owned Rigs	\$ 68.4	\$ 204.6	\$ 606.9	\$ 879.9
Leased Rigs	45.8	252.0	986.9	1,284.7
Total	\$ 114.2	\$ 456.6	\$ 1,593.8	\$ 2,164.6

Contracted Days ^{(1) (2)}	2025	2026	2027+
Drillships	420	2,545	3,079
Semisubmersibles	33	—	—
Floaters	453	2,545	3,079
Harsh Environment ⁽³⁾	495	1,961	1,342
Benign Environment	420	1,671	2,479
Legacy	140	730	505
Jackups	1,055	4,362	4,326
Other⁽⁴⁾	528	2,786	7,718
Total	2,036	9,693	15,123

Average Day Rates ^{(1) (2)}	2025	2026	2027+
Drillships	\$ 389,000	\$ 415,000	\$ 454,000
Semisubmersibles	222,000	—	—
Floaters	\$ 377,000	\$ 415,000	\$ 454,000
Harsh Environment ⁽³⁾	\$ 134,000	\$ 132,000	\$ 149,000
Benign Environment	134,000	140,000	125,000
Legacy	100,000	100,000	99,000
Jackups	\$ 130,000	\$ 130,000	\$ 130,000

(1) Contract backlog, contracted days and average day rates as of October 23, 2025.

(2) Contract backlog and average day rates exclude certain types of non-recurring revenues such as lump sum mobilization payments. Contract backlog and contracted days may include backlog and days when a rig is under suspension, except any backlog or days for rigs that are under a separate firm contract where backlog or days are otherwise included. Average day rates are adjusted to exclude suspension backlog and days.

(3) Contract suspension notice received from Harbour Energy for jackup VALARIS 120. The contract suspension is effective on completion of Harbour Energy's well-in-progress, currently estimated to be in November 2025. Contract backlog includes approximately \$125 million for this rig following the suspension effective date.

(4) Other represents contract backlog and contracted days related to bareboat charter agreements and management services contracts.

(5) ARO Drilling contract backlog as of October 23, 2025.



Valaris Limited
Fleet Status Report
October 23, 2025

Asset Category / Rig	Design	Year Delivered	Customer	Location	Contract Start Date	Contract End Date ⁽¹⁾	Day Rate ⁽²⁾	Comments
Drillships								
VALARIS DS-18	GustoMSC P10000	2015	Chevron Occidental	Gulf of America Gulf of America	Aug 22 Nov 26	Aug 25 May 29		Additional rate charged when MPD services provided 914-day contract for DS-18 and 940-day contract extension for DS-16. Combined addition to contracted revenue backlog is approx. \$760 million
VALARIS DS-17	GustoMSC P10000	2014	Equinor Equinor	Brazil Brazil	May 25 <u>Jan 26</u>	<u>Dec 25</u> Jan 28	\$497,000	Expect approx. 25 days out of service for customer required upgrades in 1Q26. Estimated total contract value ("TCV") of \$498 million, inclusive of MPD, additional services and fees for mobilization and minor rig upgrades. Based on initial estimated duration of 852 days comprised of a 180-day standby period followed by a 672-day drilling program
VALARIS DS-16	GustoMSC P10000	2014	Occidental Occidental	Gulf of America Gulf of America	Jun 24 Jun 26	Jun 26 Dec 28		Additional rate charged when MPD services provided 940-day contract extension for DS-16 and 914-day contract for DS-18. Combined addition to contracted revenue backlog is approx. \$760 million. Expect approx. 20 days out of service for planned maintenance in <u>4Q26</u>
VALARIS DS-15	GustoMSC P10000	2014	TotalEnergies Undisclosed	Brazil Spain West Africa	Dec 24 <u>Sep 26</u>	Aug 25 <u>May 27</u>	\$400,000	Additional rate charged when MPD and additional services provided. Rig is warm stacked in Las Palmas, Spain. TCV, based on an estimated duration of 250 days, is approx. \$135 million, including upfront payments for rig upgrades and mobilization. TCV does not include the provision of additional services. Priced options with a total estimated duration of 80 to 100 days
VALARIS DS-12	DSME 12000	2013	<u>BP</u>	Spain Egypt	<u>May 26</u>	<u>Apr 27</u>		Rig is warm stacked in Las Palmas, Spain. TCV, based on estimated duration of 350 days, is approx. \$140 million, inclusive of MPD and mobilization. Three option wells
VALARIS DS-10	Samsung GF12000	2017	Undisclosed	Spain West Africa	<u>Jun 26</u>	Jun 28		Rig is warm stacked in Las Palmas, Spain. TCV of \$352 million based on duration of two years. TCV does not include the provision of additional services. Additional rate charged when MPD services provided
VALARIS DS-9	Samsung GF12000	2015	ExxonMobil	Angola	Jul 22	Jul 26		Contract includes MPD services
VALARIS DS-8	Samsung GF12000	2015	Petrobras	Brazil	Dec 23	Dec 26	\$428,000	Plus mobilization fee of approx. \$30 million. Contract includes additional services
VALARIS DS-7	Samsung 96K	2013	Azule Energy	Angola	Jun 24	Oct 26		TCV estimated to be \$364 million based on initial estimated duration of 850 days
VALARIS DS-4	Samsung 96K	2010	Petrobras	Brazil	Dec 24	Nov 27	\$450,000	Plus mobilization fee of approx. \$41 million. Contract includes MPD and additional services
Stacked								
VALARIS DS-14	DSME 12000	2023		Spain				
VALARIS DS-13	DSME 12000	2023		Spain				
VALARIS DS-11	DSME 12000	2013		Spain				

Changes: bolded rig names and underlined text signify changes in rig status from previous fleet status report



Valaris Limited
Fleet Status Report
October 23, 2025

Asset Category / Rig	Design	Year Delivered	Customer	Location	Contract Start Date	Contract End Date ⁽¹⁾	Day Rate ⁽²⁾	Comments
Semisubmersibles								
VALARIS DPS-1	F&G ExD Millennium, DP	2012	Woodside	Australia	Jan 24	<u>Nov 25</u>		
VALARIS MS-1	F&G ExD Millennium, Moored	2011	Santos	Australia	Jan 24	<u>Oct 25</u>		

Changes: bolded rig names and underlined text signify changes in rig status from previous fleet status report

Asset Category / Rig	Design	Year Delivered	Customer	Location	Contract Start Date	Contract End Date ⁽¹⁾	Day Rate ⁽²⁾	Comments
Harsh Environment Jackups								
VALARIS Norway	KFELS N Class	2011	Ithaca Energy Ithaca Energy	UK UK	Apr 25 <u>Mar 26</u>	<u>Mar 26</u> <u>Jan 27</u>		TCV of approx. \$39 million based on estimated duration of 292 days <u>Contracted revenue backlog of approx. \$36 million based on duration of 300 days</u>
VALARIS Stavanger	KFELS N Class	2011	TotalEnergies TotalEnergies	UK UK	May 24 <u>Nov 25</u>	<u>Nov 25</u> <u>Jul 27</u>		TCV of approx. \$52 million, including minor rig modifications, based on initial estimated duration of 360 days TCV of over \$75 million based on 600-day priced extension. Two 200-day priced options
VALARIS 249	LT Super Gorilla	2001	Undisclosed BP Shell	Trinidad Trinidad	Apr 25 Mar 26 <u>Sep 26</u>	<u>Feb 26</u> <u>Jul 26</u> <u>Sep 27</u>	\$163,000	TCV of \$16.8 million based on duration of 100 days. Expect approx. <u>60</u> days out of service for planned maintenance in 3Q26 Contracted revenue backlog of approx. \$66 million based on estimated duration of 365 days Three priced options with an estimated duration of 50 days each
VALARIS 248	LT Super Gorilla	2000	Ithaca Energy <u>GE Vernova</u>	UK <u>UK</u>	Aug 20 <u>Nov 25</u>	<u>Oct 25</u> <u>Mar 26</u>		Expect approx. 30 days out of service for planned maintenance in 4Q25 <u>Contracted revenue backlog of over \$8 million for 120-day contract to provide accommodation support services. Six priced options with a total duration of 104 days. Expect approx 30 days out of service for planned maintenance in 2Q26</u>
VALARIS 123	KFELS Super A	2019	Eni TAQA TAQA	UK Netherlands Netherlands	<u>Jun 26</u> Mar 25 <u>Jan 26</u>	<u>Nov 27</u> <u>Dec 25</u> <u>Jan 26</u>	\$153,000 \$163,000	TCV of approx. \$84 million for 730-day contract to perform P&A and CCS work. VALARIS 120 will substitute for VALARIS 248 from <u>Nov 2025 to Jun 2026</u> , while VALARIS 248 completes another customer's program and a special periodic survey
VALARIS 122	KFELS Super A	2014	Shell Shell <u>Shell</u>	UK UK <u>UK</u>	Sep 23 Dec 25 <u>Jan 26</u>	Nov 25 Dec 25 <u>Feb 26</u>		TCV of over \$60 million based on initial estimated duration of 500 days Contracted revenue backlog for the 31-day extension is over \$3.5 million. The extension is for accommodation support <u>Contracted revenue backlog for two 28-day extensions is over \$6 million. The extensions are for accommodation support. One priced option remains</u>
VALARIS 121	KFELS Super A	2014	Shell <u>Shell</u>	UK <u>UK</u>	Jan 25 <u>Feb 26</u>	Feb 26 <u>Aug 26</u>		TCV of approx. \$55 million based on estimated duration of 406 days. Expect approx. 15 days out of service for planned maintenance in 1Q26 <u>Contracted revenue backlog for 194-day extension is over \$25 million</u>
VALARIS 120	KFELS Super A	2013	Harbour Energy Eni	UK UK	Jul 25 <u>Nov 25</u>	<u>Nov 25</u> <u>Jun 26</u>	\$166,000	Contract suspension notice received from Harbour Energy effective on completion of VALARIS 120's current well, estimated to be in <u>Nov 2025</u> VALARIS 120 will substitute for VALARIS 248 from <u>Nov 2025 to Jun 2026</u> , while VALARIS 248 completes another customer's program and a special periodic survey
Stacked								
VALARIS Viking	KFELS N Class	2010		UK				
VALARIS 102	KFELS MOD V-A	2002		Gulf of America				
Sold								
VALARIS 247	LT Super Gorilla	1998	Jadestone	Australia	Mar 25	Aug 25		<u>Sold for cash proceeds of approximately \$108 million in August 2025</u>

Changes: bolded rig names and underlined text signify changes in rig status from previous fleet status report



Valaris Limited
Fleet Status Report
October 23, 2025

Asset Category / Rig	Design	Year Delivered	Customer	Location	Contract Start Date	Contract End Date ⁽¹⁾	Day Rate ⁽²⁾	Comments
Benign Environment Jackups								
VALARIS 144	LT Super 116-E	2010	Azule Energy Azule Energy	Angola Angola	Mar 25 <u>Sep 25</u>	<u>Sep 25</u> <u>Oct 27</u>		TCV of approx. \$8.5 million based on estimated duration of 45 days TCV estimated to be between \$149 million and \$156 million based on contract duration of 730 to 770 days, including a mobilization fee from the Gulf of America
VALARIS 118	LT 240-C	2012	BP BP	Trinidad Trinidad	Apr 24 <u>Nov 25</u>	<u>Oct 25</u> <u>Jul 28</u>		TCV of approx. \$51 million based on initial estimated duration of 365 days TCV of approx. \$168 million based on duration of three years. Expect approx. 30 days out of service for planned maintenance in <u>2Q26</u>
VALARIS 117	LT 240-C	2009	Eni Undisclosed	Mexico Trinidad	Apr 25 Aug 26	Jan 26 <u>Feb 28</u>		TCV of approx. \$36 million based on duration of 300 days. Up to 150 days of priced options Expect approx. <u>45</u> days out of service for planned maintenance in 3Q26 185-day priced option
VALARIS 115	BM Pacific Class 400	2013	Shell	Brunei	Apr 23	Apr 27		TCV of approx. \$159 million based on duration of four years
VALARIS 110	KFELS MOD V-B	2015	NOC Undisclosed	Qatar Qatar	Oct 21 Oct 25	Oct 25 Oct 29		1-year priced option Contracted revenue backlog for the four-year extension is approx. \$117 million. 1-year priced option. Expect approx. <u>60</u> days of out service for planned maintenance in 2Q26
VALARIS 107	KFELS MOD V-B	2006	ExxonMobil ExxonMobil	Australia Australia	Nov 24 Nov 25	Nov 25 May 26	\$153,000 \$163,000	<u>45-day</u> priced option
VALARIS 106	KFELS MOD V-B	2005	BP	Indonesia	Jun 25	Oct 25	\$95,000	
Stacked								
VALARIS 148	LT Super 116-E	2013		UAE				
VALARIS 147	LT Super 116-E	2013		UAE				
VALARIS 145	LT Super 116-E	2010		Gulf of America				
VALARIS 143	LT Super 116-E	2010		UAE				
VALARIS 111	KFELS MOD V-B	2003		Croatia				
VALARIS 109	KFELS MOD V-Super B	2008		Namibia				
VALARIS 104	KFELS MOD V-B	2002		UAE				

Changes: bolded rig names and underlined text signify changes in rig status from previous fleet status report



Valaris Limited
Fleet Status Report
October 23, 2025

Asset Category / Rig	Design	Year Delivered	Customer	Location	Contract Start Date	Contract End Date ⁽¹⁾	Day Rate ⁽²⁾	Comments
Legacy Jackups								
VALARIS 92	LT 116-C	1982	Harbour Energy Shell	UK UK	Mar 24 Aug 25	Jul 25 Aug 27	\$95,000	TCV of approx. \$75 million based on duration of 730 days
VALARIS 72	Hitachi 300C	1981	Eni Eni	UK UK	Jan 20 <u>Oct 25</u>	<u>Sep 25</u> Sep 27		TCV of approx. \$71 million for 730-day contract to perform P&A and CCS work
Other - Jackups Leased to ARO Drilling⁽³⁾								
VALARIS 250	LT Super Gorilla XL	2003	ARO Drilling	Saudi Arabia	May 25	Apr 30		Expect approx. 180 days out of service for planned maintenance across 4Q25, 1Q26 and <u>2Q26</u>
VALARIS 146	LT Super 116-E	2011	ARO Drilling	Saudi Arabia	May 25	Apr 30		Expect approx. <u>90</u> days out of service for planned maintenance <u>across 1Q26 and 2Q26</u>
VALARIS 141	LT Super 116-E	2016	ARO Drilling	Saudi Arabia	Aug 22 Aug 25	Aug 25 Aug 30		Expect approx. <u>25</u> days out of service for planned maintenance across 4Q25 and <u>1Q26</u> and <u>65</u> days out of service for planned maintenance in 3Q26
VALARIS 140	LT Super 116-E	2016	ARO Drilling	Saudi Arabia	May 25	Apr 30		Expect approx. <u>15</u> days out of service for planned maintenance in 4Q25 and <u>65</u> days out of service for planned maintenance in 3Q26
VALARIS 116	LT 240-C	2008	ARO Drilling	Saudi Arabia	May 25	Apr 30		Expect approx. 180 days out of service for planned maintenance across 4Q25, 1Q26 and <u>2Q26</u>
VALARIS 108	KFELS MOD V-B	2007	ARO Drilling	Saudi Arabia	Mar 24	Mar 27		Expect approx. <u>15</u> days out of service for planned maintenance in 2Q26
VALARIS 76	LT Super 116-C	2000	ARO Drilling	Saudi Arabia	<u>Nov 25</u>	<u>Nov 30</u>		
Other - Managed Rigs								
Thunder Horse	Deepwater Semisubmersible		BP	Gulf of America	Jan 24	Jan 27		TCV of approx. \$153 million
Mad Dog	Deepwater Spar Drilling Rig		BP	Gulf of America	Jan 24	Jan 27		TCV of approx. \$106 million

Changes: bolded rig names and underlined text signify changes in rig status from previous fleet status report



Valaris Limited
Fleet Status Report
October 23, 2025

Asset Category / Rig	Design	Customer	Location	Contract Start Date	Contract End Date ⁽¹⁾	Day Rate ⁽²⁾	Comments
ARO Drilling							
Jackup Rigs Owned by ARO Drilling							
Gilbert Rowe	LT 116-C	Saudi Aramco	Saudi Arabia	Oct 17	Jan 26		Expect approx. <u>30</u> days out of service for planned maintenance in <u>1Q26</u>
SAR 201	BM 200-H	Saudi Aramco	Saudi Arabia	Feb 18	Feb 26		
Bob Keller	LT Tarzan 225-C	Saudi Aramco	Saudi Arabia	Oct 17	Jan 26		Expect approx. 100 days out of service for planned maintenance across 1Q26 and 2Q26
J.P. Bussell	LT Tarzan 225-C	Saudi Aramco	Saudi Arabia	Oct 17	Jan 26		Expect approx. 10 days out of service for planned maintenance in 1Q26
Scooter Yeargain	LT Tarzan 225-C	Saudi Aramco	Saudi Arabia	Oct 18	Dec 26		Expect approx. <u>210</u> days out of service for planned maintenance across 4Q25, <u>1Q26</u> and <u>2Q26</u>
Hank Boswell	LT Tarzan 225-C	Saudi Aramco	Saudi Arabia	Oct 18	Dec 26		
SAR 202	KFELS Super B	Saudi Aramco	Saudi Arabia	Oct 17	Jan 26		Expect approx. <u>15</u> days out of service for planned maintenance in <u>3Q26</u>
Kingdom 1	LT 116-C	Saudi Aramco	Saudi Arabia	Nov 23	Nov 31		Expect approx. 30 days out of service for planned maintenance in 3Q26
Kingdom 2	LT 116-C	Saudi Aramco	Saudi Arabia	Aug 24	Aug 32		Expect approx. 25 days out of service for planned maintenance in 4Q26

Changes: bolded rig names and underlined text signify changes in rig status from previous fleet status report

⁽¹⁾ Contract duration does not include any unexercised optional extensions. Contract end dates can vary based on how long it takes to complete the wells subject to the contract.

⁽²⁾ Day rates are reported to the nearest thousand and reflect the operating day rates charged to customers, excluding certain types of non-recurring revenues such as lump sum mobilization payments. Day rates are provided unless such disclosures are restricted by confidentiality provisions.

⁽³⁾ Rigs leased to ARO Drilling via bareboat charter agreements to fulfill contracts between ARO Drilling and Saudi Aramco.

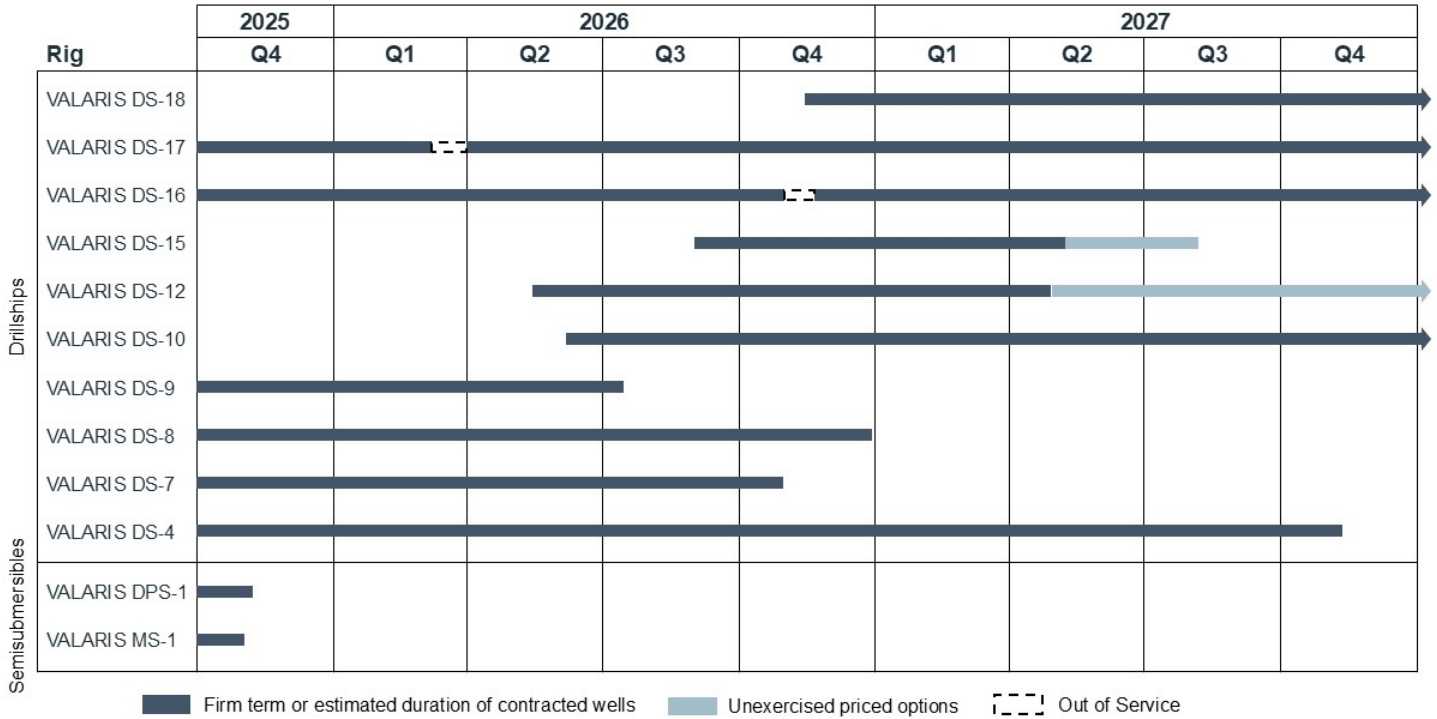


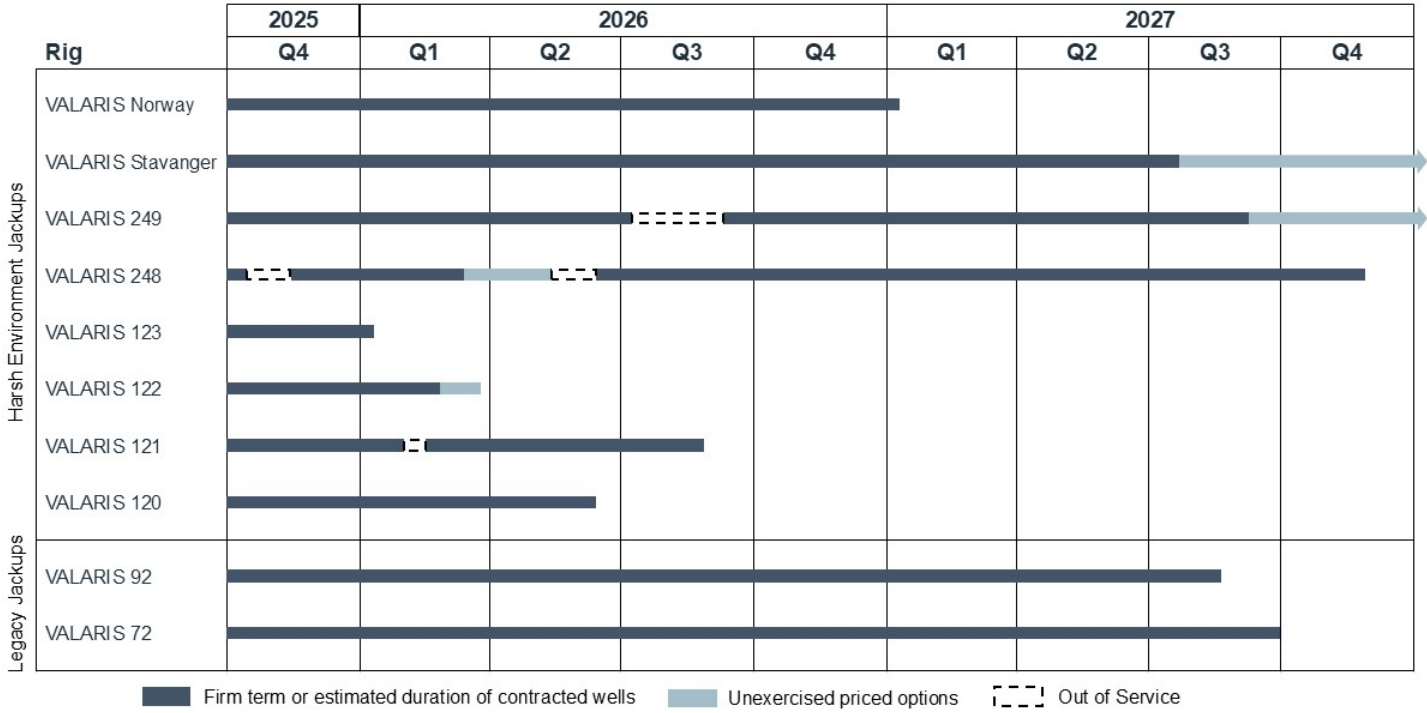
Valaris Limited
Fleet Status Report
October 23, 2025

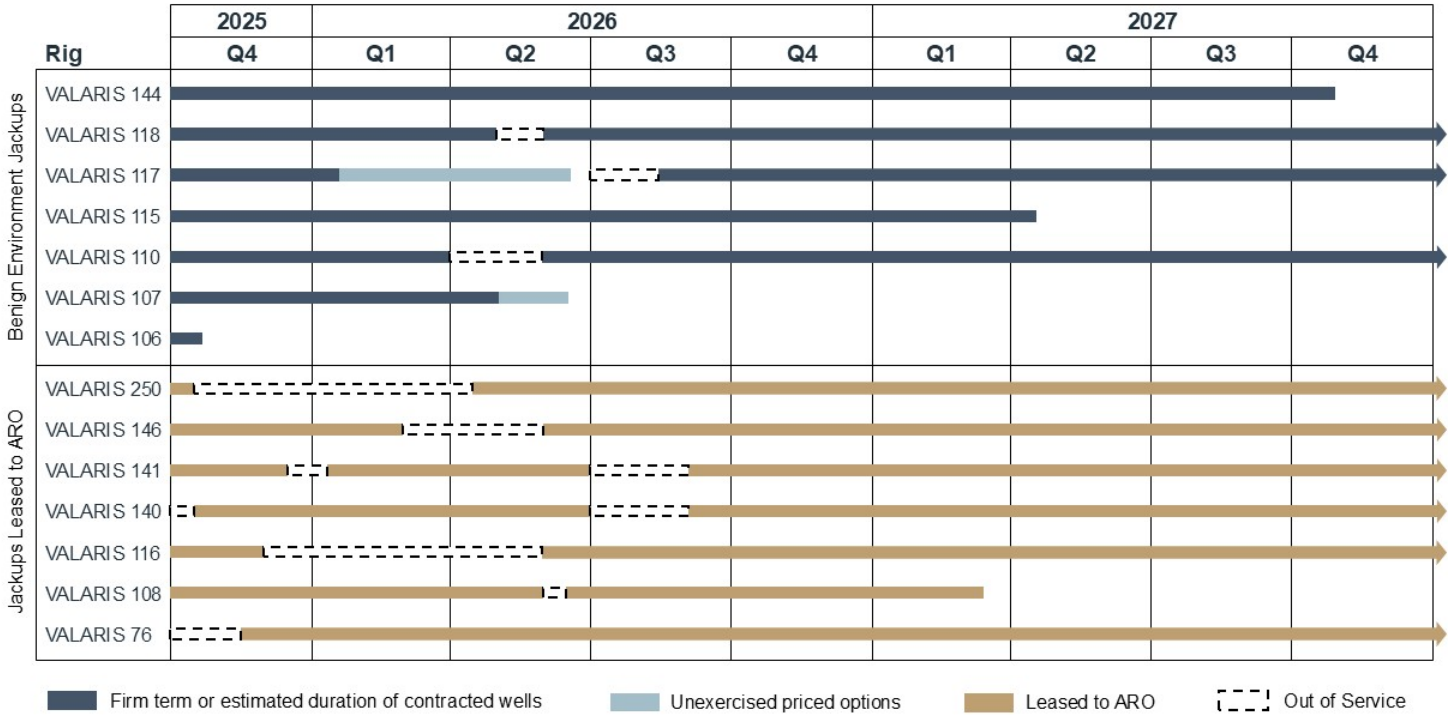
Out of Service Days ⁽¹⁾

Rig	Segment / Asset Category	Q4 2025	Q1 2026	Q2 2026	Q3 2026	Q4 2026	Q1 2027
VALARIS DS-17	Floater - Drillship		25				
VALARIS DS-16	Floater - Drillship					20	
VALARIS 249	Jackup - Harsh Environment				60		
VALARIS 248	Jackup - Harsh Environment	30		30			
VALARIS 121	Jackup - Harsh Environment		15				
VALARIS 118	Jackup - Benign Environment			30			
VALARIS 117	Jackup - Benign Environment				45		
VALARIS 110	Jackup - Benign Environment			60			
VALARIS 250	Other - Jackups Leased to ARO Drilling	75	90	15			
VALARIS 146	Other - Jackups Leased to ARO Drilling		30	60			
VALARIS 141	Other - Jackups Leased to ARO Drilling	15	10		65		
VALARIS 140	Other - Jackups Leased to ARO Drilling	15			65		
VALARIS 116	Other - Jackups Leased to ARO Drilling	30	90	60			
VALARIS 108	Other - Jackups Leased to ARO Drilling			15			

⁽¹⁾ Table shows expected out of service days for planned maintenance, e.g. special periodic surveys and contract preparation, excluding rigs undergoing reactivation projects. Excludes ARO owned rigs.









Note: Includes seven jackup rigs owned by Valaris that are leased to ARO Drilling in Saudi Arabia
Excludes nine jackup rigs owned by ARO Drilling and two rigs that Valaris manages on behalf of a customer



Additional Information Regarding this Fleet Status Report

Day Rate and Terms. The day rates reflected in this Fleet Status Report are stated in U.S. dollars and include the operating day rates charged to customers, which may include estimated contractual adjustments for changes in operating costs and/or reimbursable cost adjustments for ongoing expenses such as crew, catering, insurance and taxes. The day rates, however, do not include certain types of non-recurring revenues such as lump sum mobilization payments, revenues earned during mobilizations, revenues associated with contract preparation and other non-recurring reimbursable items such as mobilizations and capital enhancements, and the impact of the fair market value adjustments to previously acquired drilling contracts that are recognized during the contract term. Routine and non-routine downtime may reduce the actual revenues recognized during the contract term. Additionally, we sometimes negotiate special rates and/or day rate adjustments with customers that may reduce revenues recognized.

Total Contract Value. Total contract value is the estimated total compensation expected to be received for a contract, including the operating day rate over the estimated firm term of the contract and any non-recurring lump sum payments for items such as mobilization, reactivation and capital upgrades.

Forward-Looking Statements. Statements contained in this Fleet Status Report that are not historical facts are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Forward-looking statements include words or phrases such as "anticipate," "believe," "estimate," "expect," "intend," "likely," "outlook," "plan," "project," "could," "may," "might," "should," "will" and similar words and specifically include statements regarding expected financial performance; expected utilization, day rates, revenues, operating expenses, cash flows, contract status, terms and duration, contract backlog, capital expenditures, insurance, financing and funding; the offshore drilling market, including supply and demand, customer drilling programs and the attainment of requisite permits for such programs, stacking of rigs, effects of new rigs on the market and effect of the volatility of commodity prices; expected work commitments, awards, contracts and letters of intent; scheduled delivery dates for rigs; performance and expected benefits of our joint ventures, including our joint venture with Saudi Aramco; timing of the delivery of the Saudi Aramco Rowan Offshore Drilling Company ("ARO") newbuild rigs and the timing of additional ARO newbuild orders; the availability, delivery, mobilization, contract commencement, availability, relocation or other movement of rigs and the timing thereof; rig reactivations; suitability of rigs for future contracts; divestitures of assets; general economic, market, business and industry conditions, trends and outlook; general political conditions, including political tensions, conflicts and war; cybersecurity attacks and threats; uncertainty around the use and impacts of artificial intelligence applications; impacts and effects of public health crises, pandemics and epidemics; future operations; ability to renew expiring contracts or obtain new contracts; increasing regulatory complexity; targets, progress, plans and goals related to sustainability matters; the outcome of tax disputes; assessments and settlements; and expense management. The forward-looking statements contained in this Fleet Status Report are subject to numerous risks, uncertainties and assumptions that may cause actual results to vary materially from those indicated, including cancellation, suspension, renegotiation or termination of drilling contracts and programs; our ability to obtain financing, service our debt, fund capital expenditures and pursue other business opportunities; adequacy of sources of liquidity for us and our customers; future share repurchases; actions by regulatory authorities, or other third parties; actions by our security holders; internal control risk; commodity price fluctuations and volatility, customer demand, loss of a significant customer or customer contract, downtime and other risks associated with offshore rig operations; adverse weather, including hurricanes; changes in worldwide rig supply; and demand, competition and technology; supply chain and logistics challenges; consumer preferences for alternative fuels and forecasts or expectations regarding the global energy transition; increased scrutiny of our sustainability targets, initiatives and reporting and our ability to achieve such targets or initiatives; changes in customer strategy; future levels of offshore drilling activity; governmental action, civil unrest and political and economic uncertainties, including recessions, inflation, volatility affecting financial markets and the banking system, changing tariff policies, trade disputes, and adverse changes in the level of international trade activity; terrorism, piracy and military action; risks inherent to shipyard upgrade, repair, maintenance, enhancement or rig reactivation; our ability to enter into, and the terms of, future drilling contracts; suitability of rigs for future contracts; the cancellation of letters of intent or letters of award or any failure to execute definitive contracts following announcements of letters of intent, letters of award or other expected work commitments; the outcome of litigation, legal proceedings, investigations or other claims or contract disputes; governmental regulatory, legislative and permitting requirements affecting drilling operations; our ability to attract and retain skilled personnel on commercially reasonable terms; the use of artificial intelligence by us, third-party service providers or our competitors; environmental or other liabilities, risks or losses; compliance with our debt agreements and debt restrictions that may limit our liquidity and flexibility, including in any return of capital plans; cybersecurity risks and threats; and changes in foreign currency exchange rates. In addition to the numerous factors described above, you should also carefully read and consider "Item 1A. Risk Factors" in Part I and "Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations" in Part II of our most recent annual report on Form 10-K, which is available on the Securities and Exchange Commission's website at www.sec.gov or on the Investor Relations section of our website at www.valaris.com. Each forward-looking statement speaks only as of the date of the particular statement, and we undertake no obligation to update or revise any forward-looking statements, except as required by law.

