UNITED STATES

SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the

Securities and Exchange Act of 1934

Date of Report (Date of earliest event reported): November 2, 2026

Valaris Limited

(Exact name of registrant as specified in its charter)

Bermuda	001-08097	98-1589854
(State or other jurisdiction of incorporation)	(Commission File Number)	(I.R.S. Employer Identification No.)

Richmond House, 12 Par-la-Ville Road

Hamilton, Bermuda, HM 08

Registrant's telephone number, including area code: +44 (0) 20 7659 4660

Not Applicable

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Ticker Symbol(s)	Name of each exchange on which registered
Common Shares, $0.01 par value share	VAL	New York Stock Exchange
Warrants to purchase Common Shares	VAL WS	New York Stock Exchange

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging Growth Company ☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐

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INFORMATION TO BE INCLUDED IN THE REPORT

Item 7.01 Regulation FD Disclosure

The Fleet Status Report of the Company as of November 2, 2026 is furnished as Exhibit 99.1 to this report.

The information furnished in this Item 7.01 and the information attached to this Form 8-K as Exhibit 99.1 shall not be deemed “filed” for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that section, nor shall such information be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such filing.

Item 9.01 Financial Statements and Exhibits

(d) Exhibits

Exhibit No.	Description
99.1	Fleet Status Report of Valaris Limited as of November 2, 2026
101	Interactive data files pursuant to Rule 405 of Regulation S-T formatted in inline Extensible Business Reporting Language
104	Cover Page Interactive Data File (formatted as inline XBRL and contained in Exhibit 101)

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Valaris Limited

November 2, 2026 /s/ CHRISTOPHER T. WEBER

Christopher T. Weber
Senior Vice President and Chief
Financial Officer



Fleet Status Report

November 2026

Valaris Limited
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New Contracts, Extensions and Other Updates Since Last Fleet Status Report

Contract Backlog

- Valaris has been awarded the following new contracts and contract extensions, with associated contract backlog of approximately $600 million, subsequent to issuing its previous fleet status report on August 5, 2026. Contract backlog excludes lump sum payments such as mobilization fees and capital reimbursements.
- Contract backlog increased to approx. $4.8 billion from approx. $4.6 billion as of August 5, 2026.

Floater Contract Awards

- Two-well exploration contract with PETRONAS Suriname Exploration & Production B.V. for VALARIS DS-18. The contract, which follows a previously announced Letter of Award, is expected to commence in the fourth quarter of 2026 with a duration of up to seven months. The contract backlog excludes additional services that may be provided and billed separately, as well as compensation for mobilization and demobilization.
- One-well contract extension with BP Exploration Delta Limited offshore Egypt for VALARIS DS-12. The contract extension is expected to commence in late 2027 or early 2028 in direct continuation of the existing program and has an estimated duration of 60 days. The priced extension will add approximately $25 million to contracted revenue backlog.

Jackup Contract Awards

- One-well contract for VALARIS 107 with Emperor Energy offshore Australia. The contract is expected to commence in the second quarter of 2027 in direct continuation of the rig's existing program with another operator and has a minimum duration of 30 days. The operating day rate is $165,000.
- New contract offshore Australia for VALARIS 107. The contract is expected to commence following its current commitments and has an estimated duration of 300 days. The contract backlog of approximately $50 million excludes compensation for mobilization and demobilization. The contract also includes priced options.
- One-well contract extension for VALARIS 106 with BP Indonesia. The contract extension is expected to commence in the fourth quarter of 2028 in direct continuation of the existing program and has an estimated duration of 90 days. The priced extension will add approximately $10 million to contracted revenue backlog. The contract has three one-well options remaining.
- Multi-well plug and abandonment contract in the Southern North Sea. The contract is a fleet award under which operations may be performed by any suitable and available rig within the Valaris North Sea fleet. The contract has a commencement window up to December 2030 and has an estimated duration of 341 days. The contracted revenue backlog is estimated to be $41.5 million and is subject to an annual cost escalation mechanism effective from the contract execution date. The contract also includes a one-well option with an estimated duration of 19 days.
- Contract extension for VALARIS Norway with Ithaca Energy in the UK North Sea. The contract extension is expected to commence in the second quarter of 2027 and has an estimated duration of approximately 200 days. The contracted revenue backlog for the extension is approximately $27 million. The contract also includes priced options with a total estimated duration of 163 days.

Jackup Contract Awards (continued)

- Contract extension for VALARIS 122 with INEOS for a project in the Danish North Sea. The contract extension is expected to commence in February 2027 in direct continuation of the existing program and has an estimated duration of 126 days. The operating day rate is $115,000.
- Contract extension for VALARIS 122 with INEOS for a project in the UK North Sea. The contract extension is expected to commence in July 2027 in direct continuation of the existing program and has an estimated duration of 158 days. The operating day rate is $125,000. The contract includes additional options with an estimated total duration of 541 days for work in the UK and Danish North Sea.
- A previously announced contract for VALARIS 72 with Eni in the East Irish Sea (UK) has been amended. Approximately eight and a half months of the program will now be undertaken by VALARIS 121, which is expected to commence operations in November 2026 in direct continuation of its existing program with another operator. VALARIS 72 is now expected to complete its program in March 2027, rather than September 2027. The amendment increases contract backlog by approximately $17 million.
- 61-day contract extension for VALARIS 248 with Seatrium in the UK North Sea to provide accommodation support services for an offshore wind project. The contract extension commenced in October 2026 in direct continuation of the existing program and added over $5 million to contracted revenue backlog.

Other Contract Awards

- Three-year service contract with bp supporting drilling operations on the Mad Dog and Thunder Horse platforms in the Gulf of America. The contract is expected to commence in January 2027 in direct continuation of the existing service contract, and adds approximately $290 million to contracted revenue backlog.

Other Fleet Status Updates

- Semisubmersible VALARIS MS-1 was sold for recycling. Valaris terminated the previously announced sale of jackup VALARIS 111 for recycling and subsequently sold the rig to another buyer for conversion to a mobile offshore production unit.

Middle East Operations Update

- All Valaris and ARO rigs operating in the Middle East remain under contract.

ARO Drilling Contract Awards

- Three-year contract extensions with Saudi Aramco for five ARO-owned rigs. The extensions commenced in October 2026 in direct continuation of the rigs' respective previous contracts.

Valaris Limited
Fleet Status Report
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Contract Backlog[1] [2] ($ millions)	2026	2027	2028+	Total
Drillships	$ 256.4	$ 1,360.5	$ 1,287.2	$ 2,904.1
Floaters	**$ 256.4**	**$ 1,360.5**	**$ 1,287.2**	**$ 2,904.1**
Harsh Environment	$ 51.4	$ 272.8	$ 183.7	$ 507.9
Benign Environment	56.5	308.1	242.6	607.2
Legacy	11.9	39.7	—	51.6
Jackups	**$ 119.8**	**$ 620.6**	**$ 426.3**	**$ 1,166.7**
Other[3]	**$ 33.6**	**$ 196.4**	**$ 449.3**	**$ 679.3**
Total	**$ 409.8**	**$ 2,177.5**	**$ 2,162.8**	**$ 4,750.1**

ARO Drilling[4]				
Owned Rigs	$ 59.1	$ 294.2	$ 804.0	$ 1,157.3
Leased Rigs	52.1	291.8	697.4	1,041.3
Total	**$ 111.2**	**$ 586.0**	**$ 1,501.4**	**$ 2,198.6**

Contracted Days[1] [2]	2026	2027	2028+
Drillships	598	3,152	3,085
Floaters	**598**	**3,152**	**3,085**
Harsh Environment	407	2,065	1,472
Benign Environment	420	2,323	2,181
Legacy	120	394	—
Jackups	**947**	**4,782**	**3,653**
Other[3]	**540**	**2,654**	**6,179**
Total	**2,085**	**10,588**	**12,917**

Average Day Rates[1] [2]	2026	2027	2028+
Drillships	$ 429,000	$ 432,000	$ 417,000
Floaters	**$ 429,000**	**$ 432,000**	**$ 417,000**
Harsh Environment	$ 126,000	$ 132,000	$ 125,000
Benign Environment	134,000	133,000	111,000
Legacy	100,000	101,000	—
Jackups	**$ 127,000**	**$ 130,000**	**$ 117,000**

(1) Contract backlog, contracted days and average day rates as of November 2, 2026.
(2) Contract backlog reflects commitments represented by signed drilling contracts and is calculated by multiplying the contracted operating day rate by the contract period. Contract backlog may include drilling contracts subject to final investment decision ("FID") and drilling contracts which grant the customer termination rights if FID is not received with respect to projects for which the drilling rig is contracted. Contract backlog and average day rates exclude certain types of non-recurring revenues such as lump sum mobilization payments. Contract backlog and contracted days may include backlog and days when a rig is under suspension, except any backlog or days for rigs that are under a separate firm contract where backlog or days are otherwise included. Average day rates are adjusted to exclude suspension backlog and days.
(3) Other represents contract backlog and contracted days related to bareboat charter agreements and management services contracts.
(4) ARO Drilling contract backlog as of November 2, 2026.

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Asset Category / Rig	Design	Year Delivered	Customer	Location	Contract Start Date	Contract End Date[1]	Day Rate[2]	Comments
Drillships								
VALARIS DS-18	GustoMSC P10000	2015	Petronas	Suriname	Nov 26	May 27		Two-well exploration program with a duration of up to seven months. Contract backlog excludes additional services that may be provided and billed separately, as well as compensation for mobilization and demobilization
			Occidental	Gulf of America	Jun 27	Dec 29		914-day contract for DS-18 and 940-day contract extension for DS-16. Combined addition to contract backlog is approx. $760 million. Two 1-year options
VALARIS DS-17	GustoMSC P10000	2014	Equinor	Brazil	Mar 26	Jan 28		Estimated total contract value ("TCV") of $498 million, inclusive of MPD, additional services and fees for mobilization and minor rig upgrades. Based on initial estimated duration of 852 days comprised of a 180-day standby period and a 672-day drilling program. Three priced options with a total duration of 228 days
VALARIS DS-16	GustoMSC P10000	2014	Occidental	Gulf of America	Jun 26	Dec 28		940-day contract extension for DS-16 and 914-day contract for DS-18. Combined addition to contract backlog is approx. $760 million. Two 1-year options. Expect approx. 35 days out of service for planned maintenance in 4Q26
VALARIS DS-15	GustoMSC P10000	2014	CNR	Cote d'Ivoire	Sep 26	May 27		TCV, based on an estimated duration of 250 days, is approx. $135 million, including upfront payments for rig upgrades and mobilization. TCV does not include the provision of additional services. Priced options with a total estimated duration of 80 to 100 days
VALARIS DS-12	DSME 12000	2013	BP	Egypt	Apr 26	Dec 27		TCV, based on initial estimated duration of 350 days, is approx. $140 million, inclusive of MPD and mobilization. Contract backlog of approx. $25 million based on priced extension of 60 days. Two option wells remaining
			BP	Egypt	Jan 28	Feb 28		
VALARIS DS-10	Samsung GF12000	2017	Shell	Nigeria	Jun 26	Jul 28		TCV of $352 million based on duration of two years. TCV does not include the provision of additional services. Additional rate charged when CML services provided. Two 1-year options. Expect approx. 45 days out of service for rig upgrades in 1Q27
VALARIS DS-9	Samsung GF12000	2015	ExxonMobil	Angola	Jul 26	Jul 28		Operating day rate is in line with recent market rates in the region. Two 6-month options. Expect approx. 15 days out of service for planned maintenance in 3Q27
VALARIS DS-8	Samsung GF12000	2015	Petrobras	Brazil	Dec 23	Dec 26	$428,000	Plus mobilization fee of approx. $30 million. Contract includes additional services. Expect approx. 60 days out of service for rig upgrades in 1Q27
			Shell	Brazil	Mar 27	May 29		TCV of approx. $300 million, excluding additional services, based on estimated duration of 800 days. Options with a total estimated duration of approx. one year
VALARIS DS-7	Samsung 96K	2013	Azule Energy	Angola	Jun 24	Oct 26		TCV estimated to be $364 million based on initial estimated duration of 850 days
			Azule Energy	Angola	Oct 26	Jul 27		Contract backlog of approx. $125 million based on initial estimated duration of 325 days
VALARIS DS-4	Samsung 96K	2010	Petrobras	Brazil	Dec 24	Nov 27		Previous day rate of $450,000 has been adjusted, reducing contract backlog from Apr 2026 to Nov 2027 by approx. $21 million. Plus mobilization fee of approx. $41 million. Contract includes MPD & additional services
			Petrobras	Brazil	Nov 27	Oct 30		Contract backlog of approx. $447 million for 1,064-day extension
Stacked								
VALARIS DS-14	DSME 12000	2023		Spain				
VALARIS DS-13	DSME 12000	2023		Spain				
VALARIS DS-11	DSME 12000	2013		Spain				
Sold								
VALARIS MS-1	F&G ExD Millennium, Moored	2011		Malaysia				Rig sold for recycling

Changes: bolded rig names and underlined text signify changes in rig status from previous fleet status report

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Asset Category / Rig	Design	Year Delivered	Customer	Location	Contract Start Date	Contract End Date[1]	Day Rate[2]	Comments
Harsh Environment Jackups								
VALARIS Norway	KFELS N Class	2011	Ithaca Energy Ithaca Energy	UK UK	May 26 Jun 27	Apr 27 Dec 27		Contract backlog of approx. $36 million based on duration of 300 days. Expect approx. 30 days out of service for planned maintenance in 2Q27. Contract backlog of approx. $27 million based on estimated duration of 200 days. Priced options with a total estimated duration of 163 days
VALARIS Stavanger	KFELS N Class	2011	NEO NEXT+	UK	Jan 26	Aug 27		TCV of over $75 million based on 600-day priced extension. Two 200-day priced options
VALARIS 249	LT Super Gorilla	2001	BP Shell	Trinidad Trinidad	Apr 26 Nov 26	Jul 26 Nov 27		TCV of $16.8 million based on duration of 100 days. Expect approx. 100 days out of service for planned maintenance in 3Q/4Q26 Contract backlog of approx. $66 million based on estimated duration of 365 days. Three priced options with an estimated duration of 50 days each
VALARIS 248	LT Super Gorilla	2000	Seatrium Undisclosed	UK UK	Nov 25 Apr 27	Nov 26 Mar 30		Contract backlog of approx. $28 million for 386-day contract to provide accommodation support Contract backlog of approx. $140 million, subject to an annual cost escalation mechanism effective from the contract commencement date, based on estimated duration of 1,080 days. Two 1-year unpriced options
VALARIS 123	KFELS Super A	2019	TAQA CEP	Netherlands Poland	Jan 26 Sep 26	Sep 26 Jan 27	$80,000 $135,000	Accommodation support Priced option with an estimated duration of 30 days
VALARIS 122	KFELS Super A	2014	Adura INEOS INEOS	UK UK / Denmark UK	Jan 26 Sep 26 Jul 27	Sep 26 Jul 27 Jan 28	 $115,000 $125,000	Contract backlog of approx. $28 million for extensions totaling 243 days for accommodation support Options with an estimated total duration of 541 days for work in the UK and Danish North Sea
VALARIS 121	KFELS Super A	2014	Adura Eni	UK UK	Feb 26 Nov 26	Nov 26 Aug 27		Contract backlog of over $25 million based on estimated duration of 194 days Contract amended to assign some of the program to VALARIS 121 from VALARIS 72
VALARIS 120	KFELS Super A	2013	Eni	UK	Jan 26	Jan 28		Contract assigned to VALARIS 120 from VALARIS 248. Two 3-month options
FLEET AWARD			Spirit Energy	UK				Fleet award under which operations may be performed by any suitable and available rig within the Valaris North Sea Fleet. Commencement window up to Dec 2030; estimated duration of 294 days. Contract backlog of $35 million, subject to an annual cost escalation mechanism effective from the contract execution date. Three options with a total estimated duration of 426 days
FLEET AWARD			Undisclosed	UK				Fleet award under which operations may be performed by any suitable and available rig within the Valaris North Sea Fleet. Commencement window up to Dec 2030; estimated duration of 341 days. Contract backlog of $41.5 million, subject to an annual cost escalation mechanism effective from the contract execution date. One-well option with an estimated duration of 19 days
Stacked								
VALARIS Viking	KFELS N Class	2010		UK				
Legacy Jackups								
VALARIS 92	LT 116-C	1982	Shell	UK	Aug 25	Oct 27		
VALARIS 72	Hitachi 300C	1981	Eni	UK	Oct 25	Mar 27		Contract amended to assign some of the program to VALARIS 121. VALARIS 72 is now expected to complete its program in March 2027, rather than September 2027

Changes: bolded rig names and underlined text signify changes in rig status from previous fleet status report

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Asset Category / Rig	Design	Year Delivered	Customer	Location	Contract Start Date	Contract End Date[1]	Day Rate[2]	Comments
Benign Environment Jackups								
VALARIS 144	LT Super 116-E	2010	Azule Energy	Angola	Sep 25	Oct 27		TCV estimated to be between $149 million and $156 million based on contract duration of 730 to 770 days, including a mobilization fee from the Gulf of America. Three-well option
VALARIS 118	LT 240-C	2012	BP	Trinidad	Nov 25	Aug 28		TCV of approx. $168 million based on duration of three years. Two 1-year options. Expect approx. 20 days out of service for planned maintenance in 2Q27
VALARIS 117	LT 240-C	2009	Undisclosed	Trinidad	Aug 26	Aug 28		Day rate in line with market rates in the region
VALARIS 115	BM Pacific Class 400	2013	Shell Shell	Brunei Brunei	Apr 23 Apr 27	Apr 27 Apr 29		TCV of approx. $159 million based on duration of four years Contract backlog of approx. $78 million for two-year extension
VALARIS 110	KFELS MOD V-B	2015	NOC	Qatar	Oct 25	Oct 29		Contract backlog for the four-year extension is approx. $117 million. 1-year priced option. Expect approx. 60 days out of service for planned maintenance in 1Q27
VALARIS 107	KFELS MOD V-B	2006	Woodside GB Energy Emperor Energy Undisclosed	Australia Australia Australia Australia	Nov 25 Nov 26 Apr 27 Sep 27	Nov 26 Apr 27 May 27 Jul 28	$163,000 $165,000	 TCV of approx. $27 million based on estimated duration of 150 days Expect approx. 110 days out of service for planned maintenance (including mobilizations) in 2Q/3Q27 Contract backlog of approx. $50 million based on estimated duration of 300 days. Contract also includes priced options
VALARIS 106	KFELS MOD V-B	2005	BP BP	Indonesia Indonesia	Nov 26 Nov 28	Oct 28 Jan 29		TCV of approx. $74 million based on estimated duration of two years Contract backlog of approx. $10 million based on estimated duration of 90 days. Three 1-well options remaining
Stacked								
VALARIS 148	LT Super 116-E	2013		UAE				
VALARIS 147	LT Super 116-E	2013		UAE				
VALARIS 143	LT Super 116-E	2010		UAE				
Sold								
VALARIS 111	KFELS MOD V-B	2003		Croatia				Rig sold for conversion to a mobile offshore production unit

Changes: bolded rig names and underlined text signify changes in rig status from previous fleet status report

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Asset Category / Rig	Design	Year Delivered	Customer	Location	Contract Start Date	Contract End Date[1]	Day Rate[2]	Comments
Other - Jackups Leased to ARO Drilling[3]								
VALARIS 250	LT Super Gorilla XL	2003	ARO Drilling	Saudi Arabia	May 25	Apr 30		Recommenced bareboat charter in July 2026 following shipyard project
VALARIS 146	LT Super 116-E	2011	ARO Drilling	Saudi Arabia	May 25	Apr 30		
VALARIS 141	LT Super 116-E	2016	ARO Drilling	Saudi Arabia	Aug 25	Aug 30		
VALARIS 140	LT Super 116-E	2016	ARO Drilling	Saudi Arabia	May 25	Apr 30		
VALARIS 116	LT 240-C	2008	ARO Drilling	Saudi Arabia	May 25	Apr 30		Recommenced bareboat charter in September 2026 following shipyard project
VALARIS 108	KFELS MOD V-B	2007	ARO Drilling	Saudi Arabia	Mar 24	Mar 27		1-year priced option
VALARIS 76	LT Super 116-C	2000	ARO Drilling	Saudi Arabia	Dec 25	Dec 30		Priced options of up to two years
Other - Managed Rigs								
Thunder Horse	Deepwater Semisubmersible		BP BP	Gulf of America Gulf of America	Jan 24 Jan 27	Jan 27 Jan 30		TCV of approx. $153 million Three-year contract for Mad Dog and Thunder Horse; total combined contract backlog of approx. $290 million
Mad Dog	Deepwater Spar Drilling Rig		BP BP	Gulf of America Gulf of America	Jan 24 Jan 27	Jan 27 Jan 30		TCV of approx. $106 million Three-year contract for Mad Dog and Thunder Horse; total combined contract backlog of approx. $290 million

Changes: bolded rig names and underlined text signify changes in rig status from previous fleet status report

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Asset Category / Rig	Design	Customer	Location	Contract Start Date	Contract End Date[1]	Day Rate[2]	Comments
ARO Drilling							
Jackup Rigs Owned by ARO Drilling[3]							
Gilbert Rowe	LT 116-C	Saudi Aramco	Saudi Arabia	Oct 17	Sep 29		
SAR 201	BM 200-H	Saudi Aramco	Saudi Arabia	Feb 18	Sep 29		
Bob Keller	LT Tarzan 225-C	Saudi Aramco	Saudi Arabia	Oct 17	Sep 29		
J.P. Bussell	LT Tarzan 225-C	Saudi Aramco	Saudi Arabia	Oct 17	Sep 29		
Scooter Yeargain	LT Tarzan 225-C	Saudi Aramco	Saudi Arabia	Oct 18	Dec 26		
Hank Boswell	LT Tarzan 225-C	Saudi Aramco	Saudi Arabia	Oct 18	Dec 26		
SAR 202	KFELS Super B	Saudi Aramco	Saudi Arabia	Oct 17	Sep 29		
Kingdom 1	LT 116-C	Saudi Aramco	Saudi Arabia	Nov 23	Nov 31		
Kingdom 2	LT 116-C	Saudi Aramco	Saudi Arabia	Aug 24	Aug 32		

Changes: bolded rig names and underlined text signify changes in rig status from previous fleet status report

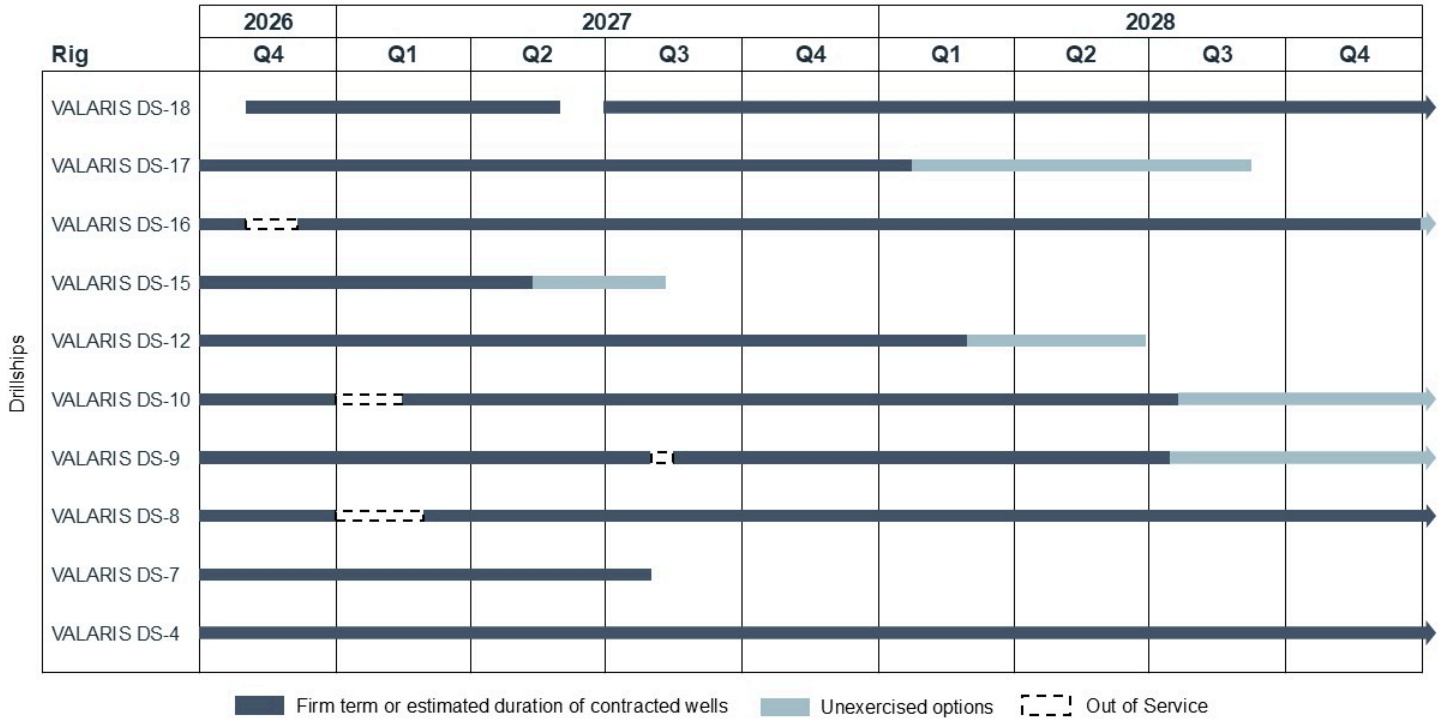
(1) Contract duration does not include any unexercised optional extensions. Contract end dates can vary based on how long it takes to complete the wells subject to the contract.
(2) Day rates are reported to the nearest thousand and reflect the operating day rates charged to customers, excluding certain types of non-recurring revenues such as lump sum mobilization payments. Day rates are provided unless such disclosures are restricted by confidentiality provisions.
(3) Rigs leased to ARO Drilling via bareboat charter agreements to fulfill contracts between ARO Drilling and Saudi Aramco.

Out of Service Days [1]

Rig	Segment / Asset Category	Q4 2026	Q1 2027	Q2 2027	Q3 2027
VALARIS DS-16	Floater - Drillship	35			
VALARIS DS-10	Floater - Drillship		45		
VALARIS DS-9	Floater - Drillship				15
VALARIS DS-8	Floater - Drillship		60		
VALARIS Norway	Jackup - Harsh Environment			30	
VALARIS 249	Jackup - Harsh Environment	45			
VALARIS 118	Jackup - Benign Environment			20	
VALARIS 110	Jackup - Benign Environment		60		
VALARIS 107	Jackup - Benign Environment			60	50

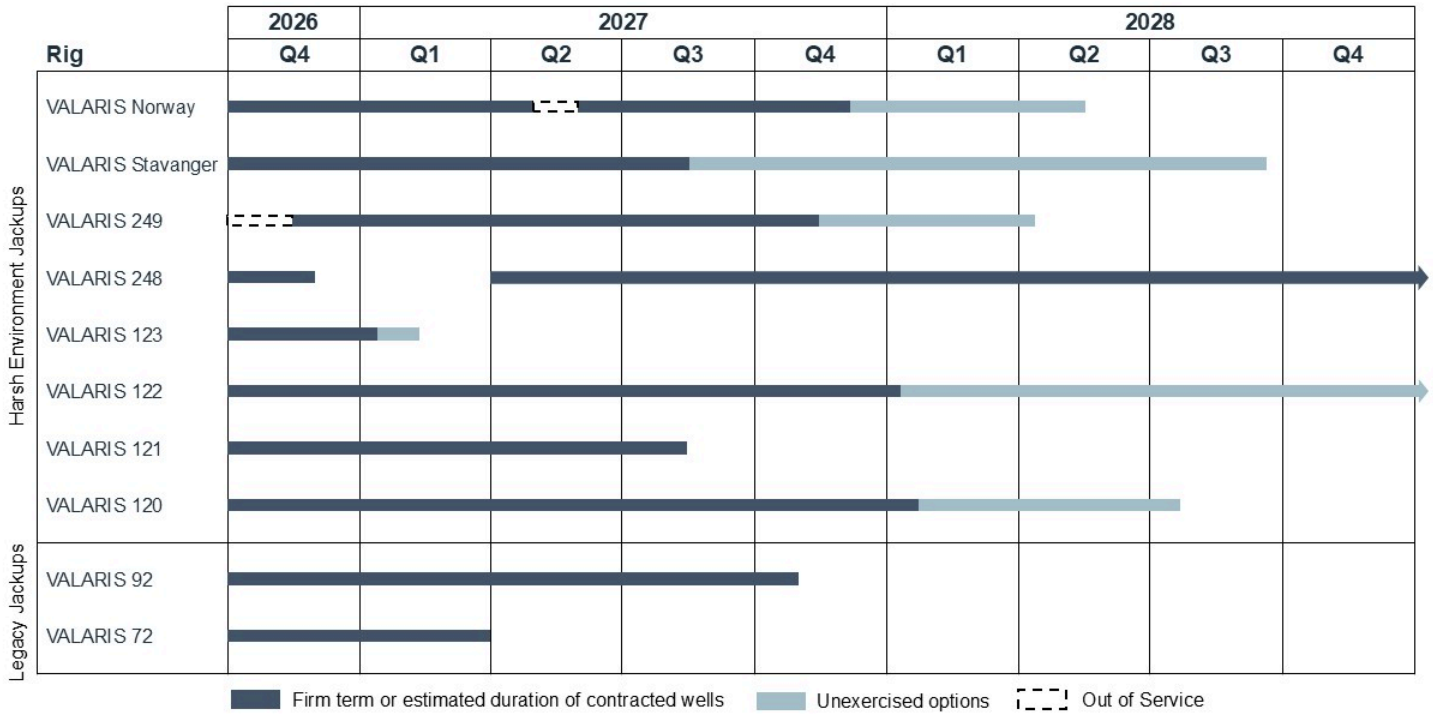
[1] Table shows expected out of service days for planned maintenance or repairs, e.g. special periodic surveys and rig upgrades, excluding rigs undergoing reactivation projects. Excludes ARO owned rigs.

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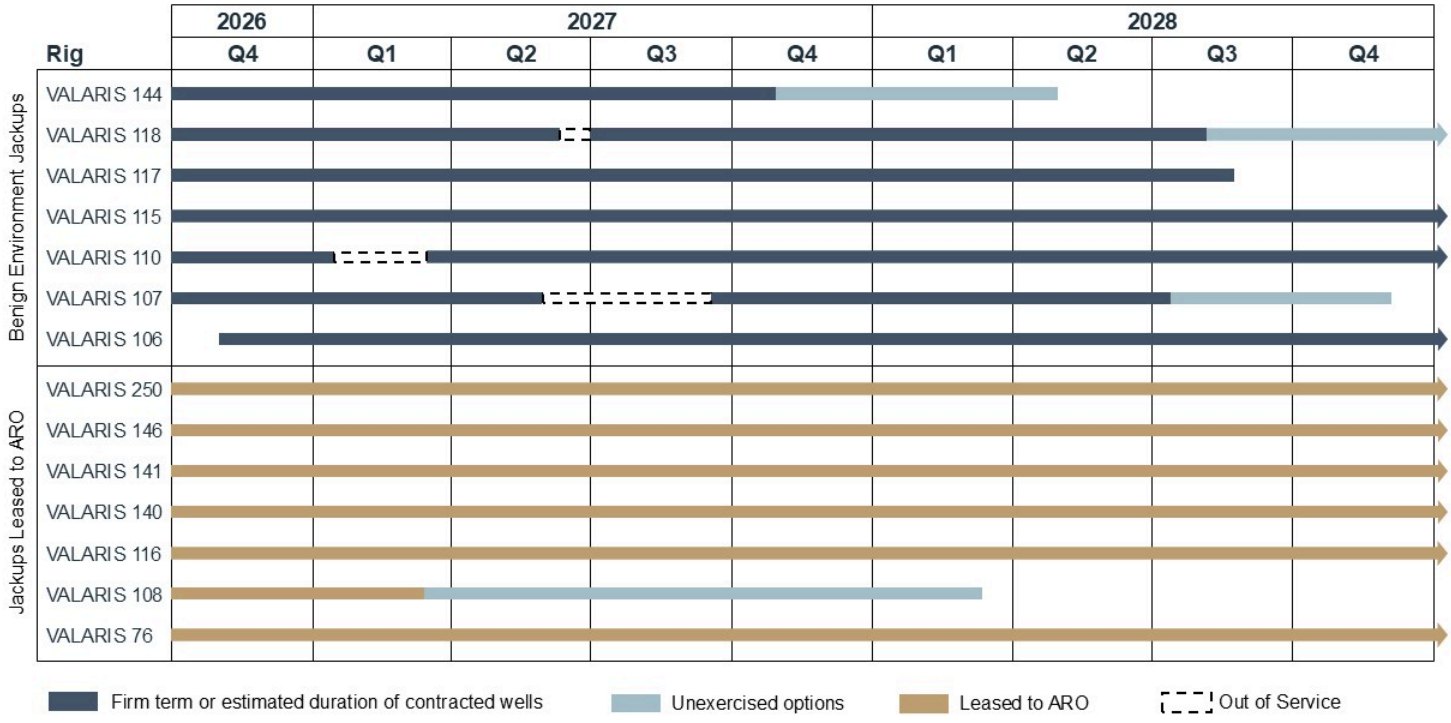
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Note: Includes seven jackup rigs owned by Valaris that are leased to ARO Drilling in Saudi Arabia
Excludes nine jackup rigs owned by ARO Drilling and two rigs that Valaris manages on behalf of a customer

Additional Information Regarding this Fleet Status Report

Day Rate and Terms. The day rates reflected in this Fleet Status Report are stated in U.S. dollars and include the operating day rates charged to customers, which may include estimated contractual adjustments for changes in operating costs and/or reimbursable cost adjustments for ongoing expenses such as crew, catering, insurance and taxes. The day rates, however, do not include certain types of non-recurring revenues such as lump sum mobilization payments, revenues earned during mobilizations, revenues associated with contract preparation and other non-recurring reimbursable items such as mobilizations and capital enhancements, and the impact of the fair market value adjustments to previously acquired drilling contracts that are recognized during the contract term. Routine and non-routine downtime may reduce the actual revenues recognized during the contract term. Additionally, we sometimes negotiate special rates and/or day rate adjustments with customers that may reduce revenues recognized.

Total Contract Value. Total contract value is the estimated total compensation expected to be received for a contract, including the operating day rate over the estimated firm term of the contract and any non-recurring lump sum payments for items such as mobilization, reactivation and capital upgrades.

Forward-Looking Statements. Statements contained in this Fleet Status Report that are not historical facts are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Forward-looking statements include words or phrases such as "anticipate," "believe," "estimate," "expect," "intend," "likely," "outlook," "plan," "project," "could," "may," "might," "should," "will" and similar words and specifically include statements regarding expected financial performance; expected utilization, day rates, revenues, operating expenses, cash flows, contract status, terms and duration, contract backlog, capital expenditures, insurance, financing and funding; the offshore drilling market, including supply and demand, customer drilling programs and the attainment of requisite permits for such programs, stacking of rigs, effects of new rigs on the market and effect of the volatility of commodity prices; expected work commitments, awards, contracts and letters of intent; scheduled delivery dates for rigs; performance and expected benefits of our joint ventures, including our joint venture with Saudi Aramco; timing of the delivery of the Saudi Aramco Rowan Offshore Drilling Company ("ARO") newbuild rigs and the timing of additional ARO newbuild orders; the availability, delivery, mobilization, contract commencement, availability, relocation or other movement of rigs and the timing thereof; rig reactivations; suitability of rigs for future contracts; divestitures of assets; general economic, market, business and industry conditions, trends and outlook; general political conditions, including political tensions, conflicts and war; cybersecurity attacks and threats; uncertainty around the use and impacts of artificial intelligence applications; impacts and effects of public health crises, pandemics and epidemics; future operations; ability to renew expiring contracts or obtain new contracts; increasing regulatory complexity; targets, progress, plans and goals related to sustainability matters; the outcome of tax disputes; assessments and settlements; and expense management. The forward-looking statements contained in this Fleet Status Report are subject to numerous risks, uncertainties and assumptions that may cause actual results to vary materially from those indicated, including risks associated with the pending transaction with Transocean Ltd., including, among others, the completion of the pending transaction on the anticipated terms and timing, or at all, the risk that disruptions from the transaction will harm our business, including current plans and operations, the diversion of management's time and attention from ordinary course operations to completion of the pending transaction and certain restrictions during the pendency of the transaction that may impact our business; cancellation, suspension, renegotiation or termination of drilling contracts and programs; our ability to obtain financing, service our debt, fund capital expenditures and pursue other business opportunities; adequacy of sources of liquidity for us and our customers; future share repurchases; actions by regulatory authorities, or other third parties; actions by our security holders; internal control risk; commodity price fluctuations and volatility, customer demand, loss of a significant customer or customer contract, downtime and other risks associated with offshore rig operations; adverse weather, including hurricanes; changes in worldwide rig supply; and demand, competition and technology; supply chain and logistics challenges; consumer preferences for alternative fuels and forecasts or expectations regarding the global energy transition; increased scrutiny of our sustainability targets, initiatives and reporting and our ability to achieve such targets or initiatives; changes in customer strategy; future levels of offshore drilling activity; governmental action, civil unrest and political and economic uncertainties, including recessions, inflation, volatility affecting financial markets and the banking system, changing tariff policies, trade disputes, and adverse changes in the level of international trade activity; terrorism, piracy and military action (including conflicts in the Middle East and potential disruptions to key shipping lanes such as the Strait of Hormuz); risks inherent to shipyard upgrade, repair, maintenance, enhancement or rig reactivation; our ability to enter into, and the terms of, future drilling contracts; suitability of rigs for future contracts; the cancellation of letters of intent or letters of award or any failure to execute definitive contracts following announcements of letters of intent, letters of award or other expected work commitments; the outcome of litigation, legal proceedings, investigations or other claims or contract disputes; governmental regulatory, legislative and permitting requirements affecting drilling operations; our ability to attract and retain skilled personnel on commercially reasonable terms; the use of artificial intelligence by us, third-party service providers or our competitors; environmental or other liabilities, risks or losses; compliance with our debt agreements and debt restrictions that may limit our liquidity and flexibility, including in any return of capital plans; cybersecurity risks and threats; and changes in foreign currency exchange rates. In addition to the numerous factors described above, you should also carefully read and consider "Item 1A. Risk Factors" in Part I and "Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations" in Part II of our most recent annual report on Form 10-K, which is available on the Securities and Exchange Commission's website at www.sec.gov or on the Investor Relations section of our website at www.valaris.com. Each forward-looking statement speaks only as of the date of the particular statement, and we undertake no obligation to update or revise any forward-looking statements, except as required by law.


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