

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT
PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

(Date of report) **January 17, 2018**

(Date of earliest event reported) **January 16, 2018**

ONE Gas, Inc.

(Exact name of registrant as specified in its charter)

Oklahoma
(State or other jurisdiction
of incorporation)

001-36108
(Commission
File Number)

46-3561936
(IRS Employer
Identification No.)

15 East Fifth Street; Tulsa, OK
(Address of principal executive offices)

74103
(Zip code)

(918) 947-7000
(Registrant's telephone number, including area code)

Not Applicable
(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communication pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (17 CFR §230.405) or Rule 12b-2 of the Securities Exchange Act of 1934 (17 CFR §240.12b-2).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

The information disclosed in Item 7.01, including Exhibits 99.1 and 99.2 hereto, is being furnished and shall not be deemed “filed” for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the Exchange Act), or otherwise subject to the liabilities under that section, nor shall it be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act except as expressly set forth by specific reference in such filing.

Item 7.01 Regulation FD Disclosure

On January 16, 2018, we issued our 2018 financial guidance, increased our 2017 financial guidance, updated our expected five-year financial and dividend growth rates and increased our capital expenditure forecast.

We also announced that our board of directors declared a cash dividend of 46 cents per share of common stock.

The news releases are furnished as Exhibit 99.1 and 99.2 and incorporated by reference herein.

Item 8.01 Other Events

On January 16, 2018, our board of directors declared a cash dividend of 46 cents per share of common stock, payable March 9, 2018, to shareholders of record at the close of business February 23, 2018.

Item 9.01 Financial Statements and Exhibits

(d) Exhibits

<u>Exhibit Number</u>	<u>Description</u>
99.1	<u>Financial Guidance news release issued by ONE Gas, Inc. dated January 16, 2018.</u>
99.2	<u>Dividend news release issued by ONE Gas, Inc. dated January 16, 2018.</u>

SIGNATURE

Pursuant to the requirements of the Exchange Act, the registrant has duly caused this report to be signed on its behalf by the undersigned, hereunto duly authorized.

ONE Gas, Inc.

Date: January 17, 2018

By: /s/ Curtis L. Dinan
Curtis L. Dinan
Senior Vice President,
Chief Financial Officer and
Treasurer



News

January 16, 2018

Analyst Contact: Meredith Bartlett

Megan Bloyed

918-947-7011

Media Contact: Jennifer Rector

918-947-7571

ONE Gas Issues 2018 Financial Guidance; Increases 2017 Financial Guidance

Five-year Financial and Dividend Growth Rates Updated; Capital Expenditures Forecast Increased

TULSA, Okla. - Jan. 16, 2018 - ONE Gas, Inc. (NYSE: OGS) today announced that its 2018 net income is expected to be in the range of \$156 million to \$168 million, or \$2.96 to \$3.20 per diluted share. The midpoint for ONE Gas' 2018 net income guidance is \$162 million, or \$3.08 per diluted share.

ONE Gas' 2018 earnings guidance primarily reflects the benefit of new rates and normal weather in its service territories and a \$0.04 per diluted share contribution from the share-based compensation accounting standard that was adopted in the first quarter of 2017. These benefits are offset partially by higher depreciation expense due to capital investments. The impacts of the recently signed tax reform legislation and expected regulatory treatment have also been incorporated into guidance. ONE Gas expects to achieve a 7.3 percent return on equity (ROE) in 2018, which assumes an average rate base of \$3.4 billion and is calculated consistent with utility ratemaking in each jurisdiction.

ONE Gas also increased its 2017 net income guidance to \$3.06 to \$3.10 per diluted share, compared with its previously announced range of \$2.94 to \$3.04 per diluted share. Included in the 2017 EPS guidance range is \$0.10 per share contribution from adoption of the share-based compensation accounting standard in the first quarter of 2017, which was included in the previous guidance. Also included in the updated guidance is a \$0.07 per share contribution from the accounting authority order approved by the Kansas Corporation Commission in the fourth quarter of 2017 and a \$0.04 per share negative impact from the recently signed tax reform legislation, neither of which were included in the previous guidance.

Capital expenditures are expected to be \$375 million in 2018, with 70 percent of these expenditures targeted for system integrity and replacement projects.

Guidance estimates may be impacted by the variables listed in the forward-looking statements below. Additional information is available in the [guidance table](#) on the ONE Gas website.

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FIVE-YEAR GROWTH FORECAST UPDATED

ONE Gas expects net income and earnings per share to increase by an average of 5 to 7 percent annually between 2017 and 2022; however, the timing and frequency of regulatory filings will impact the growth rate in any individual year. ONE Gas' rate base is expected to grow an average of 6.0 to 6.5 percent per year between 2017 and 2022.

Capital expenditures are expected to be in the range of \$375 million to \$415 million per year between 2018 and 2022, with more than 70 percent of these expenditures targeted for system integrity and replacement projects. ONE Gas' previous five-year capital expenditures guidance range was \$350 million to \$380 million per year between 2017 and 2021.

ONE Gas expects its average annual dividend growth rate to be 7 to 9 percent between 2017 and 2022, with a target dividend payout ratio of 55 to 65 percent of net income, all subject to its board of directors' approval.

LINK TO GUIDANCE TABLE

http://www.onegas.com/~media/OGS/Guidance/2018/OGS_2018_Guidance-1kKdr_Q439MdKZw.ashx

ONE Gas, Inc. (NYSE: OGS) is a 100-percent regulated natural gas utility, and trades on the New York Stock Exchange under the symbol "OGS." ONE Gas is included in the S&P MidCap 400 Index, and is one of the largest natural gas utilities in the United States.

ONE Gas provides natural gas distribution services to more than 2 million customers in Oklahoma, Kansas and Texas.

ONE Gas is headquartered in Tulsa, Okla., and its divisions include Oklahoma Natural Gas, the largest natural gas distributor in Oklahoma; Kansas Gas Service, the largest in Kansas, and Texas Gas Service, the third largest in Texas, in terms of customers.

Its largest natural gas distribution markets by customer count are Oklahoma City and Tulsa, Okla.; Kansas City, Wichita and Topeka, Kan.; and Austin and El Paso, Texas. ONE Gas serves residential, commercial, industrial, transportation and wholesale customers in all three states.

For more information, visit the website at <http://www.ONEGas.com>.

Some of the statements contained and incorporated in this news release are forward-looking statements within the meaning of Section 27A of the Securities Act and Section 21E of the Exchange Act. The forward-looking statements relate to our anticipated financial performance, liquidity, management's plans and objectives for our future operations, our business prospects, the outcome of regulatory and legal proceedings, market conditions and other matters. We make these forward-looking statements in reliance on the safe harbor protections provided under the Private Securities Litigation Reform Act of 1995. The following discussion is intended to identify important factors that could cause future outcomes to differ materially from those set forth in the forward-looking statements.

Forward-looking statements include the items identified in the preceding paragraph, the information concerning possible or assumed future results of our operations and other statements contained or incorporated in this news release identified by words such as anticipate, estimate, expect, project, intend, plan, believe, should, goal, forecast, guidance, could, may, continue, might, potential, scheduled, and other words and terms of similar meaning.

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One should not place undue reliance on forward-looking statements, which are applicable only as of the date of this news release. Known and unknown risks, uncertainties and other factors may cause our actual results, performance or achievements to be materially different from any future results, performance or achievements expressed or implied by forward-looking statements. Those factors may affect our operations, markets, products, services and prices. In addition to any assumptions and other factors referred to specifically in connection with the forward-looking statements, factors that could cause our actual results to differ materially from those contemplated in any forward-looking statement include, among others, the following:

- our ability to recover operating costs and amounts equivalent to income taxes, costs of property, plant and equipment and regulatory assets in our regulated rates;
- our ability to manage our operations and maintenance costs;
- changes in regulation of natural gas distribution services, particularly those in Oklahoma, Kansas and Texas;
- the economic climate and, particularly, its effect on the natural gas requirements of our residential and commercial industrial customers;
- competition from alternative forms of energy, including, but not limited to, electricity, solar power, wind power, geothermal energy and biofuels;
- conservation efforts of our customers;
- variations in weather, including seasonal effects on demand, the occurrence of storms and disasters, and climate change;
- indebtedness could make us more vulnerable to general adverse economic and industry conditions, limit our ability to borrow additional funds and/or place us at competitive disadvantage compared with competitors;
- our ability to secure reliable, competitively priced and flexible natural gas transportation and supply, including decisions by natural gas producers to reduce production or shut-in producing natural gas wells and expiration of existing supply, and transportation and storage arrangements that are not replaced with contracts with similar terms and pricing;
- the mechanical integrity of facilities operated;
- operational hazards and unforeseen operational interruptions;
- adverse labor relations;
- the effectiveness of our strategies to reduce earnings lag, margin protection strategies and risk mitigation strategies;
- our ability to generate sufficient cash flows to meet all our cash needs;
- changes in the financial markets during the periods covered by the forward-looking statements, particularly those affecting the availability of capital and our ability to refinance existing debt and fund investments and acquisitions;
- actions of rating agencies, including the ratings of debt, general corporate ratings and changes in the rating agencies' ratings criteria;
- changes in inflation and interest rates;
- our ability to recover the costs of natural gas purchased for our customers;
- impact of potential impairment charges;
- volatility and changes in markets for natural gas;

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- possible loss of LDC franchises or other adverse effects caused by the actions of municipalities;
- payment and performance by counterparties and customers as contracted and when due;
- changes in existing or the addition of new environmental, safety, tax and other laws, rules and regulations to which we and our subsidiaries are subject;
- the uncertainty of estimates, including accruals and costs of environmental remediation;
- advances in technology;
- population growth rates and changes in the demographic patterns of the markets we serve;
- acts of nature and the potential effects of threatened or actual terrorism, including war;
- cyber attacks or breaches of technology systems or information, affecting us, our customers or vendors;
- the sufficiency of insurance coverage to cover losses;
- the effects of our strategies to reduce tax payments;
- the outcomes, timing and effects of litigation and regulatory investigations and proceedings, including our rate cases, or inquiries, and the requirements of our regulators as a result of the Tax Cuts and Jobs Act of 2017;
- changes in accounting standards;
- changes in corporate governance standards;
- discovery of material weaknesses in our internal controls;
- our ability to comply with all covenants in our indentures and the ONE Gas Credit Agreement, a violation of which, if not cured in a timely manner, could trigger a default of our obligations;
- our ability to attract and retain talented employees, management and directors;
- declines in the discount rates on, declines in the market value of the debt and equity securities of, and increases in funding requirements for, our defined benefit plans;
- the ability to successfully complete merger, acquisition or divestiture plans, regulatory or other limitations imposed as a result of a merger, acquisition or divestiture, and the success of the business following a merger, acquisition or divestiture;
- the final resolutions or outcomes with respect to our contingent and other corporate liabilities related to the natural gas distribution business and any related actions for indemnification made pursuant to the Separation and Distribution Agreement with ONEOK; and
- the costs associated with increased regulation and enhanced disclosure and corporate governance requirements pursuant to the Dodd-Frank Wall Street Reform and Consumer Protection Act of 2010.

These factors are not necessarily all of the important factors that could cause actual results to differ materially from those expressed in any of our forward-looking statements. Other factors could also have material adverse effects on our future results. These and other risks are described in greater detail in Item 1A, Risk Factors, in our Annual Report. All forward-looking statements attributable to us or persons acting on our behalf are expressly qualified in their entirety by these factors. Other than as required under securities laws, we undertake no obligation to update publicly any forward-looking statement whether as a result of new information, subsequent events or change in circumstances, expectations or otherwise.

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ONE Gas, Inc.
EARNINGS GUIDANCE*

<i>(Unaudited)</i>	2018
	Guidance
	<i>(Millions of dollars)</i>
Operating income	
Net margin	\$ 908
Operations and maintenance**	411
Depreciation and amortization	164
General taxes	61
Operating income	272
Other income (expense)**	(12)
Interest expense	(51)
Income before income taxes	209
Income taxes	(47)
Net income	\$ 162
Earnings per share, diluted	\$ 3.08

	2018
	Guidance
	<i>(Millions of dollars)</i>
Capital expenditures	
System integrity and replacements	\$ 261
Customer growth	91
Other	23
Total capital expenditures	\$ 375

*Amounts shown are midpoints of ranges provided.

**Reflects \$13 million reclassified to other income (expense) from operations and maintenance expense due to the adoption of FASB Accounting Standard Update 2017-07, "Compensation-Retirement Benefits (Topic 715); Improving the Presentation of Net Periodic Pension Cost and Net Periodic Postretirement Benefit Cost," which requires the classification of net periodic benefit costs other than service costs outside of operating income.



News

January 16, 2018

Analyst Contact: Meredith Bartlett

Megan Bloyed

918-947-7011

Media Contact: Jennifer Rector

918-947-7571

ONE Gas Increases Quarterly Dividend

TULSA, Okla. - Jan. 16, 2018 - The board of directors of ONE Gas, Inc. (NYSE: OGS) today increased the quarterly dividend by 4 cents per share to 46 cents per share, effective for the first quarter 2018, resulting in an annualized dividend of \$1.84 per share.

The dividend is payable Mar. 9, 2018, to shareholders of record at the close of business Feb. 23, 2018.

The company expects an average annual dividend increase of 7 to 9 percent between 2017 and 2022, with a target dividend payout ratio of 55 to 65 percent of net income, all subject to its board of directors' approval.

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