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**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
WASHINGTON, D.C. 20549**

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**FORM 6-K**

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**REPORT OF FOREIGN PRIVATE ISSUER  
PURSUANT TO RULE 13a-16 OR 15d-16  
UNDER THE SECURITIES EXCHANGE ACT OF 1934**

Date of Report: March 4, 2019

Commission File Number 001-35345

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**PACIFIC DRILLING S.A.**

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**8-10, Avenue de la Gare  
L-1610 Luxembourg  
(Address of principal executive offices)**

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Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.

Form 20-F  Form 40-F

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1):

Yes  No

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7):

Yes  No

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## INFORMATION CONTAINED IN THIS FORM 6-K REPORT

On March 3, 2019, we posted to our website our updated Fleet Status Report dated March 3, 2019. A copy of that report is attached to this report on Form 6-K as Exhibit 99.1.

The Fleet Status Report shall not be deemed to be “filed” for the purposes of Section 18 of the Securities Exchange Act of 1934 or otherwise subject to the liabilities of that Section, unless the Company specifically incorporates the information by reference in a document filed under the Securities Act of 1933 or the Securities Exchange Act of 1934.

By filing this report on Form 6-K and furnishing this information, the Company makes no admission as to the materiality of any information contained in this report. The Company undertakes no duty or obligation to publicly update or revise the information contained in this report, although the Company may do so from time to time as management believes is warranted.

Certain expectations and projections regarding the Company’s future performance referenced in the Fleet Status Report are forward-looking statements. These expectations and projections are based on currently available competitive, financial, and economic data and are subject to future events and uncertainties. In addition to the above cautionary statements, all forward-looking statements contained herein should be read in conjunction with the Company’s SEC filings, including the risk factors described therein, and other public announcements.

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**SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

**Pacific Drilling S.A.**  
(Registrant)

Dated: March 4, 2019

By /s/ Lisa Manget Buchanan  
Lisa Manget Buchanan  
SVP, General Counsel & Secretary

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**EXHIBIT INDEX**

The following exhibit is filed as part of this Form 6-K:

<u>Exhibit</u>	<u>Description</u>
99.1	Fleet Status Report dated March 3, 2019

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**FLEET STATUS REPORT**  
 NYSE: PACD

As of March 3, 2019

Updates noted in bold and blue

Rig Name	Delivery	Client	Location	Contract <sup>(1)</sup>		Contractual Dayrate (US\$000's)	Comments
				Start/Estimated Start	Expiration		
<i>Pacific Bora</i>	2010	Eni <sup>(2)</sup>	Nigeria	November 2018	<b>April 2019</b>	150	<b>Two firm wells with one option well (each well estimated at approximately 60 days of work).</b>
<i>Pacific Mistral</i>	2011	—	Las Palmas	—	—	—	Smart Stacked .
<i>Pacific Scirocco</i>	2011	—	Las Palmas	—	—	—	Smart Stacked .
<i>Pacific Santa Ana</i>	2011	<b>Total</b>	<b>Senegal/Mauritania</b>	<b>April 2019</b>	<b>May 2019</b>	<b>Not disclosed</b>	<b>Rig undergoing client acceptance testing in Las Palmas. Contract to operate in Senegal for one firm well and in Mauritania for one option well.</b>
		Petronas	Mauritania	<b>July 2019</b>	<b>June 2020</b>	296	Option exercised for Phase II of the plug and abandonment project. Dayrate includes an integrated services package.
<i>Pacific Khamzin</i>	2013	—	Las Palmas	—	—	—	<b>Transitioning from Smart Stacked to Hot Stacked.</b>
<i>Pacific Sharav</i>	2014	Chevron	USGoM	August 2014	August 2019	551	
		<b>Chevron</b>	<b>USGoM</b>	<b>September 2019</b>	<b>November 2019</b>	<b>Not disclosed</b>	<b>Extension for one firm well and three additional option wells.</b>
<i>Pacific Meltem</i>	2014	—	Las Palmas	—	—	—	Smart Stacked .

(1) Contract start and expiration dates do not include option periods.

(2) Contract with Nigerian AGIP Exploration Limited, a subsidiary of Eni.



## FLEET STATUS REPORT

NYSE: PACD

As of March 3, 2019

**Forward Looking Statements:** Certain statements and information contained in this Fleet Status Report constitute “forward-looking statements” within the meaning of the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, and are generally identifiable by their use of words such as “anticipate,” “believe,” “could,” “estimate,” “expect,” “forecast,” “intend,” “our ability to,” “may,” “plan,” “potential,” “predict,” “project,” “projected,” “should,” “will,” “would,” or other similar words which are not generally historical in nature. The forward-looking statements speak only as of the date hereof, and we undertake no obligation to publicly update or revise any forward-looking statements after the date they are made, whether as a result of new information, future events or otherwise.

Our forward-looking statements express our current expectations or forecasts of possible future results or events, including future financial and operational performance and cash balances; revenue efficiency levels; market outlook; forecasts of trends; future client contract opportunities; future contract dayrates; our business strategies and plans or objectives of management; estimated duration of client contracts; backlog; expected capital expenditures; projected costs and savings; and the potential impact of our completed Chapter 11 proceedings on our future operations and ability to finance our business.

Although we believe that the assumptions and expectations reflected in our forward-looking statements are reasonable and made in good faith, these statements are not guarantees, and actual future results may differ materially due to a variety of factors. These statements are subject to a number of risks and uncertainties and are based on a number of judgments and assumptions as of the date such statements are made about future events, many of which are beyond our control. Actual events and results may differ materially from those anticipated, estimated, projected or implied by us in such statements due to a variety of factors, including if one or more of these risks or uncertainties materialize, or if our underlying assumptions prove incorrect.

Important factors that could cause actual results to differ materially from our expectations include: the global oil and gas market and its impact on demand for our services; the offshore drilling market, including reduced capital expenditures by our clients; changes in worldwide oil and gas supply and demand; rig availability and supply and demand for high-specification drillships and other drilling rigs competing with our fleet; costs related to stacking of rigs; our ability to enter into and negotiate favorable terms for new drilling contracts or extensions; our ability to successfully negotiate and consummate definitive contracts and satisfy other customary conditions with respect to letters of intent and letters of award that we receive for our drillships; possible cancellation, renegotiation, termination or suspension of drilling contracts as a result of mechanical difficulties, performance, market changes or other reasons; our ability to execute our business plans; the effects of our completed Chapter 11 proceedings on our future operations; and the other risk factors described under the heading “Risk Factors” in our Registration Statement on Form F-1 filed with the Securities and Exchange Commission (the “SEC”) on December 18, 2018 and available through our website at [www.pacificdrilling.com](http://www.pacificdrilling.com) or through the SEC’s website at [www.sec.gov](http://www.sec.gov).