

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549**

FORM 8-K

CURRENT REPORT

**PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934**

DATE OF REPORT (Date of earliest event reported): July 19, 2018

Enscopl

(Exact name of registrant as specified in its charter)

**England and Wales
(State or other jurisdiction of incorporation)**

**1-8097
(Commission File Number)**

**98-0635229
(I.R.S. Employer Identification No.)**

**6 Chesterfield Gardens
London, England W1J 5BQ
(Address of Principal Executive Offices and Zip Code)**

Registrant's telephone number, including area code: 44 (0) 20 7659 4660

**Not Applicable
(Former name or former address, if changed since last report)**

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (17 CFR §230.405) or Rule 12b-2 of the Securities Exchange Act of 1934 (17 CFR §240.12b-2).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

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Item 7.01 Regulation FD Disclosure

Fleet Status Report

The Fleet Status Report of the Company as of July 19, 2018 is furnished as Exhibit 99.1 to this report.

The information furnished in this Item 7.01 and the information attached to this Form 8-K as Exhibit 99.1 shall not be deemed “filed” for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the “Exchange Act”), or otherwise subject to the liabilities of that section, nor shall such information be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such filing.

Item 9.01 Financial Statements and Exhibits

(d) Exhibits

| <u>Exhibit No.</u> | <u>Description</u> |
|---------------------------|---|
| 99.1 | Fleet Status Report of Ensco plc as of July 19, 2018. |

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: July 19, 2018

Ensc o plc

/s/ TOMMY E. DARBY

Tommy E. Darby

Controller



Fleet Status Report

19 July 2018

ENSCO 140 Commences Maiden Three-Year Contract in the Middle East

ENSCO 140, ENSCO 141 and ENSCO 108 were recently awarded three-year contracts offshore Saudi Arabia. ENSCO 140 commenced its contract earlier this month with ENSCO 141 and ENSCO 108 scheduled to begin work in third and fourth quarter 2018, respectively. Following these awards, all of our jackups in the region are under contract during 2018.



ENSCO 140



EnSCO plc
Fleet Status Report
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New Contracts and Extensions

Floaters

- ENSCO 8503 awarded a 100-day contract with Talos Energy in the U.S. Gulf of Mexico that is expected to commence in November 2018
- ENSCO DS-12 contract with Kosmos Energy offshore Suriname extended by one well with an estimated duration of 45 days

Jackups

- ENSCO 115 awarded a 10-month contract with Mubadala Petroleum offshore Thailand that is expected to commence in first quarter 2019
- ENSCO 87 contract with Fieldwood in the U.S. Gulf of Mexico extended by four P&A wells with an estimated duration of 60 days in total
- ENSCO 87 awarded a two-well contract with ExxonMobil in the U.S. Gulf of Mexico that is expected to commence in September 2018
- ENSCO 75 contract with Talos Energy in the U.S. Gulf of Mexico extended by 90 days to December 2018
- ENSCO 122 contract with NAM in the North Sea extended by one well with an estimated duration of 90 days
- ENSCO 121 contract with INEOS in the North Sea extended by one well with an estimated duration of 14 days

Other

- ENSCO 140 commenced a three-year contract with Saudi Aramco offshore Saudi Arabia in July 2018
- ENSCO MS-1 completed a one-well contract with Woodside Energy offshore Australia during second quarter 2018
- ENSCO 8505 contract with Stone Energy in the U.S. Gulf of Mexico transferred to Talos Energy following its acquisition of Stone in May 2018
- ENSCO 6001 sold for scrap value and ENSCO 80 classified as held for sale



EnSCO plc
Fleet Status Report
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Changes: bolded rig names and underlined text signify changes in rig status from previous report.

| Segment / Region / Rig | Design | Water Depth ⁽¹⁾ | Customer/ Status | Location | Contract Start Date | Contract End Date (2) | Comments |
|----------------------------------|-----------------------------------|-------------------------------|--|--|--|--|--|
| Floaters | | | | | | | |
| North & South America | | | | | | | |
| ENSCO 8503 | Semisubmersible DP | 8500/10000 | Apache Deep Gulf Energy | U.S. GOM U.S. GOM | Apr. 18 Apr. 18 | Apr. 18 Aug. 18 | Contracted for two wells (estimated duration Apr. 18 to Aug. 18) <u>Contracted for 100 days (estimated duration Nov. 18 to Feb. 19)</u> |
| | | | <u>Talos</u> | U.S. GOM | <u>Nov. 18</u> | <u>Feb. 19</u> | |
| ENSCO 8505 | Semisubmersible DP | 8500/10000 | Deep Gulf Energy Eni Talos Marubeni | U.S. GOM U.S. GOM U.S. GOM U.S. GOM | Nov. 17 May 18 Jun. 18 <u>Jul. 18</u> | Apr. 18 May 18 Jul. 18 <u>Aug. 18</u> | Contracted for two wells (estimated duration 45 days) |
| ENSCO 8500 | Semisubmersible DP | 8500/10000 | Preservation Stacked ⁽³⁾ | U.S. GOM | | | |
| ENSCO 8501 | Semisubmersible DP | 8500/10000 | Preservation Stacked ⁽³⁾ | U.S. GOM | | | |
| ENSCO 8502 | Semisubmersible DP | 8500/10000 | Preservation Stacked ⁽³⁾ | U.S. GOM | | | |
| ENSCO 8506 | Semisubmersible DP | 8500/10000 | Preservation Stacked ⁽³⁾ | U.S. GOM | | | |
| ENSCO DS-12 | Drillship, DP3 DSME | 12000 | Kosmos Energy | Suriname | Oct. 17 | <u>Sep. 18</u> | <u>Operated on day rate Apr. 18 to late Jun. 18. Expect to be on standby at zero rate from late Jun. 18 to mid Aug. 18. Then contracted for one well (estimated duration mid Aug. 18 to late Sep. 18). Plus one 1-well priced option</u> |
| ENSCO 6002 | Semisubmersible - DP Megathyst | 5600 | Petrobras | Brazil | Jul. 13 | Dec. 19 | Day rate of approx. \$248,000, plus approx. \$17,000 per day amortized through Dec. 19 for capital upgrades. Plus cost adjustments |



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| Segment / Region / Rig | Design | Water Depth ⁽¹⁾ | Customer/ Status | Location | Contract Start Date | Contract End Date (2) | Comments |
|-----------------------------------|--|-------------------------------|--|---------------|------------------------|-----------------------------|--|
| Floaters | | | | | | | |
| Europe & Mediterranean | | | | | | | |
| ENSCO DS-7 | Drillship, DP3 Samsung | 10000/12000 | Noble Energy | Israel | Apr. 18 | <u>Oct. 18</u> | Contracted for six wells (estimated duration Apr. 18 to <u>Oct. 18</u>). Plus two 2-well priced options |
| ENSCO 5004 | Semisubmersible - Conv F & G Enhanced Pacesetter | 1500 | Mellitah | Mediterranean | Aug. 14 | <u>Sep. 18</u> | Day rate of approx. \$204,000, plus approx. \$9,000 per day for mobilization and reimbursable upgrades amortized through Jul. 18 |
| ENSCO DS-6 | Drillship, DP3 Samsung | 10000/12000 | Available | Spain | | | |
| ENSCO DS-11 | Drillship, DP3 DSME | 12000 | Available | Spain | | | |
| ENSCO DS-3 | Drillship, DP3 Samsung | 10000/12000 | Preservation Stacked ⁽³⁾ | Spain | | | |
| ENSCO DS-5 | Drillship, DP3 Samsung | 10000/12000 | Preservation Stacked ⁽³⁾ | Spain | | | |
| Africa | | | | | | | |
| ENSCO DS-4 | Drillship, DP3 Samsung | 10000/12000 | Chevron | Nigeria | Aug. 17 | Aug. 19 | Plus one 1-year priced option |
| ENSCO DS-8 | Drillship, DP3 Samsung GF12000 | 10000/12000 | Total | Angola | Nov. 15 | Nov. 20 | Day rate of approx. \$620,000, plus ----- approx. \$14,000 per day amortized through Nov. 20 for mobilization. Plus one <u>14-month</u> priced option. ----- |
| ENSCO DS-10 | Drillship, DP3 Samsung GF12000 | 10000/12000 | Shell | Nigeria | Mar. 18 | Mar. 19 | Plus five 1-year priced options |



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| Segment / Region / Rig | Design | Water Depth ⁽¹⁾ | Customer/ Status | Location | Contract Start Date | Contract End Date ⁽²⁾ | Comments |
|--------------------------------------|---------------------------------------|----------------------------|--------------------|------------------|---------------------|----------------------------------|--|
| Floaters | | | | | | | |
| <u>Asia & Pacific Rim</u> | | | | | | | |
| ENSCO DPS-1 | Semisubmersible DP F&G ExD Millennium | 10000 | Woodside | Australia | Feb. 18 | <u>Mar. 19</u> | Contracted for 12 wells (estimated duration Feb. 18 to <u>Mar. 19</u>). Plus two 3-month options or one 3-month and one 6-month option |
| ENSCO 5006 | Semisubmersible - Conv Bingo 8,000 | 7000/7500 | INPEX | Australia | Jan. 15 | Aug. 19 | <u>Zero rate for 7 days in 2Q18 and 12 days in 3Q18.</u> Day rate of approx. \$362,000, plus approx. \$125,000 per day amortized through Aug. 19 for capital upgrades and day rates during shipyard stay and mobilizations |
| ENSCO DS-9 | Drillship, DP3 Samsung GF12000 | 10000/12000 | Available | Singapore | | | |
| ENSCO 8504 | Semisubmersible DP | 8500/10000 | Available | Singapore | | | |
| ENSCO MS-1 | Semisubmersible F&G ExD Millennium | 8200 | <u>Available</u> | <u>Singapore</u> | | | |
| <u>Under Construction</u> | | | | | | | |
| ENSCO DS-13 | Drillship, DP3 DSME | 12000 | Under Construction | South Korea | | | Scheduled delivery date 3Q19. Upon delivery, final milestone payment of approx. \$84 million and accrued interest charges may be financed through a promissory note that will bear interest at a rate of 5% per annum with a maturity date of December 30, 2022 |
| ENSCO DS-14 | Drillship, DP3 DSME | 12000 | Under Construction | South Korea | | | Scheduled delivery date 2Q20. Upon delivery, final milestone payment of approx. \$165 million and accrued interest charges may be financed through a promissory note that will bear interest at a rate of 5% per annum with a maturity date of December 30, 2022 |



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| Segment / Region / Rig | Design | Water Depth' ⁽¹⁾ | Customer/ Status | Location | Contract Start Date | Contract End Date ⁽²⁾ | Comments |
|----------------------------------|-----------------|--------------------------------|----------------------------|----------------------|------------------------|--|--|
| Jackups | | | | | | | |
| North & South America | | | | | | | |
| ENSCO 68 | MLT 84-CE | 400 | ANKOR Energy Energy XXI | U.S. GOM U.S. GOM | Apr. 18 May 18 | May 18 Jul. 18 | Contracted for three wells (estimated duration May 18 to Jul. 18) |
| | | | Castex | U.S. GOM | <u>Aug. 18</u> | <u>Dec. 18</u> | Contracted for two wells (estimated duration <u>Aug. 18</u> to <u>Dec. 18</u>) |
| ENSCO 75 | MLT Super 116-C | 400 | Energy XXI Talos | U.S. GOM U.S. GOM | Feb. 18 May 18 | May 18 <u>Dec. 18</u> | Contracted for <u>210</u> days (estimated duration May 18 to <u>Dec. 18</u>). Plus one 90-day option |
| ENSCO 87 | MLT 116-C | 350 | Fieldwood | U.S. GOM | Mar. 18 | <u>Sep. 18</u> | Contracted for <u>seven</u> P&A and two recompletion wells (estimated duration Mar. 18 to <u>Sep. 18</u>) |
| | | | <u>ExxonMobil</u> | U.S. GOM | <u>Sep. 18</u> | <u>Nov. 18</u> | Contracted for <u>two wells (estimated duration Sep. 18 to Nov. 18). Plus one 1-well option, one 6-well option and one 3-well option</u> |
| ENSCO 102 | KFELS MOD V-A | 400 | Arena | U.S. GOM | Nov. 17 | Dec. 18 | Plus one 90-day option |



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| Segment / Region / Rig | Design | Water Depth' ⁽¹⁾ | Customer/ Status | Location | Contract Start Date | Contract End Date ⁽²⁾ | Comments |
|------------------------|------------------|-----------------------------|-------------------------------------|----------------|-------------------------------|--|--|
| Jackups | | | | | | | |
| Europe | | | | | | | |
| ENSCO 70 | Hitachi K1032N | 250 | Preservation Stacked ⁽³⁾ | UK | | | |
| ENSCO 71 | Hitachi K1032N | 225 | Preservation Stacked ⁽³⁾ | UK | | | |
| ENSCO 72 | Hitachi K1025N | 225 | Petrofac | UK | Apr. 18 | Sep. 18 | Contracted for seven wells (estimated duration Apr. 18 to Sep. 18). Plus two 1-well options |
| ENSCO 92 | MLT 116-C | 225 | ConocoPhillips | UK | Feb. 17 | Dec. 22 | |
| ENSCO 100 | MLT 150-88-C | 350 | Premier | UK | Jul. 15 | <u>Oct. 18</u> | Day rate of approx. \$185,000. Contracted for 18 wells (estimated duration Jul. 15 to <u>Oct.</u> 18). Plus four 3-well options |
| ENSCO 101 | KFELS MOD V-A | 400 | Neptune Nautical Neptune | UK UK UK | Mar. 18 Jul. 18 Sep. 18 | May 18 <u>Sep. 18</u> <u>Feb. 19</u> | Contracted for one well (estimated duration Jul. 18 to <u>Sep.</u> 18) Contracted for two wells (estimated duration Sep. 18 to <u>Feb.</u> 19). Plus unlimited 1-well options |
| ENSCO 111 | KFELS MOD V-B | 400 | Cold Stacked | Malta | | | |
| ENSCO 112 | MLT Super 116-E | 350 | Cold Stacked | Malta | | | |
| ENSCO 120 | ENSCO 120 Series | 400 | ConocoPhillips | UK | Jul. 17 | Jul. 20 | Plus two 1-year options |
| ENSCO 121 | ENSCO 120 Series | 400 | INEOS | UK | Jul. 17 | <u>Aug. 18</u> | Contracted for <u>six</u> wells (estimated duration Jul. 17 to <u>Aug.</u> 18). Plus <u>two</u> 1-well priced options |
| ENSCO 122 | ENSCO 120 Series | 400 | NAM | Netherlands | Sep. 17 | <u>Nov. 18</u> | Contracted for <u>four</u> wells (estimated duration Sep. 17 to <u>Nov.</u> 18). Plus various options through Dec. 20 |



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| Segment / Region / Rig | Design | Water Depth ⁽¹⁾ | Customer/ Status | Location | Contract Start Date | Contract End Date ⁽²⁾ | Comments |
|---------------------------|--------------------|----------------------------|------------------------------|---------------------|---------------------|----------------------------------|--|
| Jackups | | | | | | | |
| <u>Middle East</u> | | | | | | | |
| ENSCO 54 | F&G L-780 Mod II-C | 300 | Saudi Aramco | Saudi Arabia | Sep. 14 | Sep. 22 | Planned inspection for approx. <u>65</u> days in <u>3Q18</u> . Day rate of approx. \$72,000, plus approx. \$5,000 per day for upgrade costs and mobilization amortized through Sep. 22 |
| ENSCO 76 | MLT Super 116-C | 350 | Saudi Aramco | Saudi Arabia | Jan. 15 | Nov. 18 | Day rate of approx. \$127,000 |
| ENSCO 84 | MLT 82 SD-C | 250 | Saudi Aramco | Saudi Arabia | Jan. 17 | Aug. 21 | Day rate of approx. \$72,000 |
| ENSCO 88 | MLT 82 SD-C | 250 | Saudi Aramco | Saudi Arabia | Nov. 13 | Nov. 19 | Day rate of approx. \$65,000. Plus one 1-year priced option |
| ENSCO 96 | Hitachi 250-C | 250 | Saudi Aramco | Saudi Arabia | Feb. 15 | Feb. 19 | Inspection for approx. 60 days in 2Q18. Day rate of approx. \$65,000 to year-end 2018. Day rate increases to approx. \$125,000 Jan. 19 to Feb. 19 |
| ENSCO 97 | MLT 82 SD-C | 250 | Saudi Aramco | Saudi Arabia | Jan. 15 | Feb. 19 | Day rate of approx. \$65,000 to year-end 2018. Day rate increases to approx. \$125,000 Jan. 19 to Feb. 19 |
| ENSCO 104 | KFELS MOD V-B | 400 | ADNOC | UAE | Feb. 18 | May 19 | |
| ENSCO 108 | KFELS MOD V-B | 400 | <u>Contract Preparations</u> | <u>UAE</u> | | | <u>Contracted to Saudi Aramco from 4Q18 to 4Q21</u> |
| ENSCO 110 | KFELS MOD V-B | 400 | North Oil Company | Qatar | Sep. 17 | Sep. 20 | Plus one 1-year priced option |
| ENSCO 140 | ENSCO 140 Series | 340/400 | <u>Saudi Aramco</u> | <u>Saudi Arabia</u> | <u>Jul. 18</u> | <u>Jun. 21</u> | |
| ENSCO 141 | ENSCO 140 Series | 340/400 | Contract Preparations | UAE | | | <u>Contracted to Saudi Aramco from 3Q18 to 3Q21</u> |



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| Segment / Region / Rig | Design | Water Depth' ⁽¹⁾ | Customer/ Status | Location | Contract Start Date | Contract End Date ⁽²⁾ | Comments |
|--------------------------------------|---------------------|--------------------------------|--|------------------|------------------------|--|---|
| Jackups | | | | | | | |
| <u>Africa</u> | | | | | | | |
| ENSCO 109 | KFELS MOD V-Super B | 350 | Chevron | Angola | Dec. 14 | Jul. 19 | Inspection for 30 days from mid Mar. 18 to mid Apr. 18. Day rate of approx. \$172,000 from mid Apr. 18 to Jul. 18, followed by undisclosed day rate from Aug. 18 to Jul. 19 |
| <u>Asia & Pacific Rim</u> | | | | | | | |
| ENSCO 67 | MLT 84-CE | 400 | Pertamina | Indonesia | Dec. 16 | Dec. 18 | <u>Contract discussions ongoing. Rig idled since late Feb. 18</u> |
| ENSCO 105 | KFELS MOD V-B | 400 | Preservation Stacked ⁽³⁾ | Singapore | | | |
| ENSCO 106 | KFELS MOD V-B | 400 | BP | Indonesia | Jan. 18 | Jan. 23 | Plus 13 1-well priced options |
| ENSCO 107 | KFELS MOD V-B | 400 | <u>Quadrant Energy/ Vermilion Energy</u> | <u>Australia</u> | <u>May 18</u> | <u>Nov. 18</u> | Contracted for five wells with Quadrant (estimated duration May 18 to <u>Sep. 18</u>). <u>Assigned to Vermilion for two wells (estimated duration Sep. 18 to Nov. 18)</u> . Plus <u>two</u> 1-well options <u>with Quadrant thereafter</u> |
| ENSCO 113 | Pacific Class 400 | 400 | Cold Stacked | Philippines | | | |
| ENSCO 114 | Pacific Class 400 | 400 | Cold Stacked | Philippines | | | |
| ENSCO 115 | Pacific Class 400 | 400 | Mubadala Petroleum | Thailand | Oct. 17 | Aug. 18 | <u>----- Contracted to Mubadala Petroleum in Thailand from 1Q19 to 4Q19. Plus one 2-month option and three 4-month options</u> |



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| Segment / Region / Rig | Design | Water Depth' ⁽¹⁾ | Customer/ Status | Location | Contract Start Date | Contract End Date ⁽²⁾ | Comments |
|------------------------------|--|--------------------------------|---------------------|----------------|------------------------|--|--|
| Jackups | | | | | | | |
| Under Construction | | | | | | | |
| ENSCO 123 | ENSCO 120 Series | 400 | Under construction | Singapore | | | Final remaining payment of \$6 million to be made upon expected delivery in 1Q19 |
| Other | | | | | | | |
| Drilling Management | | | | | | | |
| Thunder Horse | Deepwater Semisubmersible | 6000 | BP | U.S. GOM | Jan. 17 | Jan. 22 | Day rate of approx. \$95,000, plus cost adjustments and five 1-year options |
| Mad Dog | Deepwater Spar Drilling Rig | 4500 | BP | U.S. GOM | Jan. 17 | Jan. 22 | Day rate of approx. \$57,000, plus cost adjustments and five 1-year options |
| Held for Sale | | | | | | | |
| Continuing Operations | | | | | | | |
| ENSCO 5005 | Semisubmersible - Conv F & G Enhanced Pacesetter | 1500/1700 | Cold Stacked | Singapore | | | |
| ENSCO 6001 | Semisubmersible - DP Megathyst | 5600 | <u>Sold</u> | | | | Day rate of approx. \$284,000, plus approx. \$20,000 per day amortized from Apr. 18 to Jun. 18. <u>Sold for scrap value following contract completion.</u> <u>Immaterial loss on sale to be recognized in 3Q18</u> |
| ENSCO 80 | MLT 116-CE | 225 | <u>Cold Stacked</u> | <u>Denmark</u> | | | <u>Classified as held for sale following contract completion in Jun. 18</u> |

⁽¹⁾ For rigs that may be modified to drill in deeper water depths, both the currently outfitted and maximum upgrade capabilities are shown.

⁽²⁾ Contract duration does not include any unexercised optional extensions. Contract end dates can vary based on how long it takes to complete the wells subject to the contract.

⁽³⁾ Prior to stacking, upfront steps are taken to preserve the rig. This may include a quayside power source to dehumidify key equipment and/or provide electrical current to the hull to prevent corrosion. Also, certain equipment may be removed from the rig for storage in a temperature-controlled environment. While stacked, large equipment that remains on the rig is periodically inspected and maintained by EnSCO personnel. These steps are designed to reduce the time and lower cost to reactivate the rig when market conditions improve.



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Additional Information Regarding this Fleet Status Report

Day Rate and Terms. The day rates reflected in this Fleet Status Report are stated in U.S. dollars and are the operating day rates charged to customers, which may include estimated contractual adjustments for changes in operating costs and/or reimbursable cost adjustments for ongoing expenses such as crew, catering, insurance and taxes. The day rates, however, do not include certain types of non-recurring revenues such as lump sum mobilization payments, revenues earned during mobilizations, revenues associated with contract preparation and other non-recurring reimbursable items such as mobilizations and capital enhancements, and the impact of the fair market value adjustments to previously acquired drilling contracts. Routine and non-routine downtime may reduce the actual revenues recognized during the contract term. Additionally, we sometimes negotiate special rates and/or day rate adjustments with customers that may reduce revenues recognized. EnSCO announced in its Fleet Status Report dated 22 February 2017 that going forward it does not expect to release day rates for new contracts in its Fleet Status Reports. Significant zero rate estimates are reflected in the comments section for 2018.

Forward Looking Statements. Statements contained in this Fleet Status Report that are not historical facts are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements include words or phrases such as “anticipate,” “believe,” “estimate,” “expect,” “intend,” “plan,” “project,” “could,” “may,” “might,” “should,” “will” and similar words and specifically include statements involving future rig day rates including adjustments with the customer; discussions with the customer; backlog; cost adjustments; utilization; estimated rig availability; expected work commitments and contracts; contract duration, status, terms and other contract commitments; letters of intent, letters of award or other correspondence indicating an award; rig enhancement projects; new rig commitments; the expected period of time and number of rigs that will be in a shipyard for repairs, maintenance, enhancement or construction; sale leaseback transactions; scheduled delivery dates for new rigs; and the timing of delivery, mobilization, contract commencement, relocation or other movement of rigs. Such statements are subject to numerous risks, uncertainties and assumptions that may cause actual results to vary materially from those indicated, including commodity price fluctuations, customer demand, new rig supply, downtime and other risks associated with offshore rig operations; relocations; costs and difficulties related to the integration of Atwood Oceanics, Inc.; severe weather or hurricanes; changes in worldwide rig supply and demand, competition and technology; future levels of offshore drilling activity; governmental action, civil unrest and political and economic uncertainties; terrorism, piracy and military action; risks inherent to shipyard rig construction, repair, maintenance or enhancement; possible cancellation, suspension, repudiation, or termination of drilling contracts, including termination for convenience (without cause), as a result of mechanical difficulties, performance, customer liquidity and finances, the decline or the perceived risk of a further decline in oil and/or natural gas prices, or other reasons; our ability to enter into, and the terms of, future drilling contracts; the cancellation of letters of intent or any failure to execute definitive contracts following announcements of letters of intent, letters of award or other expected work commitments or awards; the outcome of litigation, legal proceedings, investigations or other claims or contract disputes; governmental regulatory, legislative and permitting requirements affecting drilling operations; our ability to attract and retain skilled personnel on commercially reasonable terms; environmental or other liabilities, risks or losses; debt restrictions that may limit our liquidity and flexibility; and cybersecurity risks and threats. In addition to the numerous factors described above, you should also carefully read and consider “Item 1A. Risk Factors” in Part I and “Item 7. Management’s Discussion and Analysis of Financial Condition and Results of Operations” in Part II of our most recent annual report on Form 10-K, as updated in our subsequent quarterly reports on Form 10-Q, which are available on the SEC’s website at www.sec.gov or on the Investor Relations section of our website at www.enscople.com. Each forward-looking statement contained herein speaks only as of the date of this Fleet Status Report, and we undertake no obligation to publicly update or revise any forward looking statements, except as required by law.