

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549**

FORM 8-K

CURRENT REPORT

**PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934**

DATE OF REPORT (Date of earliest event reported): October 13, 2016

Ensc o plc

(Exact name of registrant as specified in its charter)

**England and Wales
(State or other jurisdiction of incorporation)**

**1-8097
(Commission File Number)**

**98-0635229
(I.R.S. Employer Identification No.)**

**6 Chesterfield Gardens
London, England W1J 5BQ
(Address of Principal Executive Offices and Zip Code)**

Registrant's telephone number, including area code: 44 (0) 20 7659 4660

**Not Applicable
(Former name or former address, if changed since last report)**

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Item 7.01 Regulation FD Disclosure

Fleet Status Report

The Fleet Status Report of the Company as of October 13, 2016 is furnished as Exhibit 99.1 to this report.

The information furnished in this Item 7.01 and the information attached to this Form 8-K as Exhibit 99.1 shall not be deemed “filed” for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that section, nor shall such information be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such filing.

Item 9.01 Financial Statements and Exhibits

(d) Exhibits

<u>Exhibit No.</u>	<u>Description</u>
99.1	Fleet Status Report of Ensco plc as of October 13, 2016.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Enesco plc

Date: October 13, 2016

/s/ TOMMY E. DARBY

Tommy E. Darby

Controller

EXHIBIT INDEX

<u>Exhibit No.</u>	<u>Description</u>
99.1	Fleet Status Report of Enesco plc as of October 13, 2016.



Fleet Status Report

13 October 2016

EnSCO Wins Multi-Year Contracts for Jackups in the Middle East

EnSCO recently signed two multi-year contracts totaling eight rig years with Saudi Aramco. ENSCO 84 is expected to complete its contract in third quarter 2021, while ENSCO 88 had its contract extended for three years into 2019.



ENSCO 84



ENSCO 88



Enco plc
Fleet Status Report
13 October 2016

Monthly Changes: bolded rig names and underlined text signify changes in rig status from previous report.

Segment / Region / Rig	Design	Water Depth' ⁽¹⁾	Customer/ Status	Day Rate \$000's US	Location	Est. Avail ⁽²⁾	Comments
Floaters							
North & South America							
ENSCO 8503	Semisubmersible DP	8500/10000	<u>Talos</u>	<u>Not Disclosed</u>	U.S. Gulf of Mexico	<u>Oct. 16</u>	<u>Contracted to Talos from late Sep. 16 to late Oct. 16</u>
ENSCO 8505	Semisubmersible DP	8500/10000	<u>LLOG/ Deep Gulf Energy</u>	<u>Not Disclosed</u>	U.S. Gulf of Mexico	<u>Jan. 17</u>	<u>Contracted to LLOG from late Sep. 16 to mid Oct. 16. Contract for ENSCO 8506 with Deep Gulf Energy from Nov. 16 to late Jan. 17 expected to be transferred to ENSCO 8505</u>
ENSCO 8506	Semisubmersible DP	8500/10000	<u>Preservation Stacking Preparations</u>		U.S. Gulf of Mexico	----	
ENSCO 8500	Semisubmersible DP	8500/10000	Preservation Stacked*		U.S. Gulf of Mexico		
ENSCO 8501	Semisubmersible DP	8500/10000	Preservation Stacked*		U.S. Gulf of Mexico		
ENSCO 8502	Semisubmersible DP	8500/10000	Preservation Stacked*		U.S. Gulf of Mexico		
ENSCO 6001	Semisubmersible - DP Megathyst	5600	Petrobras	<u>Low 280s</u>	Brazil	Jun. 18	Plus approx. \$20,000 per day amortized through Jun. 18 for capital upgrades. Plus cost adjustments
ENSCO 6002	Semisubmersible - DP Megathyst	5600	Petrobras	Mid 240s	Brazil	Dec. 19	Plus approx. \$17,000 per day amortized through Dec. 19 for capital upgrades. Plus cost adjustments

*Prior to stacking, upfront steps are taken to preserve the rig. This may include a quayside power source to dehumidify key equipment and/or provide electrical current to the hull to prevent corrosion. Also, certain equipment may be removed from the rig for storage in a temperature-controlled environment. While stacked, large equipment that remains on the rig is periodically inspected and maintained by Enco personnel. These steps are designed to reduce time and lower cost to reactivate the rig when market conditions improve.



EnSCO plc
Fleet Status Report
13 October 2016

Monthly Changes: bolded rig names and underlined text signify changes in rig status from previous report.

Segment / Region / Rig	Design	Water Depth' ⁽¹⁾	Customer/ Status	Day Rate \$000's US	Location	Est. Avail ⁽²⁾	Comments
Floaters							
Europe & Mediterranean							
ENSCO DS-6	Drillship, DP3 Samsung	10000/12000	BP	<u>Mid 480s</u>	Egypt	Feb. 18	Rig on standby rate of low 360s from mid May 16 to <u>early Aug. 16</u> during contract preparations. Then mid 480s operating rate <u>early Aug. 16</u> to Feb. 18. Plus approx. \$102,000 per day amortized through Feb. 18. Plus two 1-year options at mutually agreed rates
ENSCO 5004	Semisubmersible - Conv F & G Enhanced Pacesetter	1500	Mellitah	Mid 130s	Mediterranean	Jul. 18	Rate increases to mid 190s Jan. 17 to Jul. 18. Plus approx. \$9,000 per day for mobilization and reimbursable upgrades amortized through Jul. 18
ENSCO DS-3	Drillship, DP3 Samsung	10000/12000	<u>Preservation Stacking Preparations</u>		<u>Spain</u>		
ENSCO DS-4	Drillship, DP3 Samsung	10000/12000	Preservation Stacked*		Spain		
ENSCO DS-5	Drillship, DP3 Samsung	10000/12000	Preservation Stacked*		Spain		
Africa							
ENSCO DS-7	Drillship, DP3 Samsung	10000/12000	TOTAL	Mid 580s	Angola	<u>Nov. 16</u>	<u>Notice of early termination for convenience received from the customer with an estimated effective date of late Oct. 16. For the first 90 days following the effective date, the daily termination fee is equal to the operating day rate of approx. \$585,000. For the remaining term through Nov. 17, the daily termination fee is equal to approx. \$439,000. Daily termination fees payable by the customer will be defrayed during any period that EnSCO contracts the rig to a third party through Nov. 17. Plus approx. \$90,000 per day amortized Aug. 16 to Oct. 16 for mobilization and capital upgrades</u>
ENSCO DS-8	Drillship, DP3 Samsung GF12000	10000/12000	TOTAL	High 610s	Angola	Nov. 20	Plus periodic rate increases and approx. \$14,000 per day amortized through Nov. 20 for mobilization. Plus one 1-year priced option

*Prior to stacking, upfront steps are taken to preserve the rig. This may include a quayside power source to dehumidify key equipment and/or provide electrical current to the hull to prevent corrosion. Also, certain equipment may be removed from the rig for storage in a temperature-controlled environment. While stacked, large equipment that remains on the rig is periodically inspected and maintained by EnSCO personnel. These steps are designed to reduce time and lower cost to reactivate the rig when market conditions improve.



Enso plc
Fleet Status Report
13 October 2016

Monthly Changes: bolded rig names and underlined text signify changes in rig status from previous report.

Segment / Region / Rig	Design	Water Depth' ⁽¹⁾	Customer/ Status	Day Rate \$000's US	Location	Est. Avail ⁽²⁾	Comments
Floaters							
<u>Asia & Pacific Rim</u>							
ENSCO 8504	Semisubmersible DP	8500/10000	<u>Kangean</u>	<u>Mid 260s</u>	Indonesia	<u>Nov. 16</u>	-----, -----
ENSCO 5006	Semisubmersible - Conv Bingo 8,000	7000/7500	INPEX	<u>Low 360s</u>	Australia	Sep. 19	Plus approx. \$125,000 per day amortized through Aug. 19 for capital upgrades and day rates during shipyard stay and mobilizations
ENSCO DS-9	Drillship, DP3 Samsung GF12000	10000/12000	Available		Singapore		
ENSCO 5005	Semisubmersible - Conv F & G Enhanced Pacesetter	1500/1700	Preservation Stacked*		Singapore		
<u>Under Construction</u>							
ENSCO DS-10	Drillship, DP3 Samsung GF12000	10000/12000	Under construction		South Korea	1Q17	

*Prior to stacking, upfront steps are taken to preserve the rig. This may include a quayside power source to dehumidify key equipment and/or provide electrical current to the hull to prevent corrosion. Also, certain equipment may be removed from the rig for storage in a temperature-controlled environment. While stacked, large equipment that remains on the rig is periodically inspected and maintained by Enso personnel. These steps are designed to reduce time and lower cost to reactivate the rig when market conditions improve.

⁽¹⁾ For rigs that may be modified to drill in deeper water depths, both the currently outfitted and maximum upgrade capabilities are shown.

⁽²⁾ Estimated available date for rig after current and follow-on contracts (excluding option period) and shipyard stays have been completed. For newbuild rigs without a contract, the estimated available date is the expected delivery date from the shipyard.



EnSCO plc
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13 October 2016

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Segment / Region / Rig	Design	Water Depth' ⁽¹⁾	Customer/ Status	Day Rate \$000's US	Location	Est. Avail ⁽²⁾	Comments
Jackups							
North & South America							
ENSCO 68	MLT 84-CE	400	<u>Planned Maintenance</u>	-----	U.S. Gulf of Mexico	<u>Nov. 16</u>	
ENSCO 75	MLT Super 116-C	400	Talos/ Contracted	Low 40s	U.S. Gulf of Mexico	<u>Dec. 16</u>	Contracted to Talos mid Jul. 16 to <u>mid Oct. 16</u> , low 40s. Next to Apache mid Oct. 16 to mid Nov. 16, mid 40s. Then to Rooster <u>mid</u> Nov. 16 to <u>mid</u> Dec. 16, mid 40s
ENSCO 81	MLT 116-C	350	Cold Stacked		U.S. Gulf of Mexico		
ENSCO 82	MLT 116-C	300	Cold Stacked		U.S. Gulf of Mexico		
ENSCO 86	MLT 82 SD-C	250	Cold Stacked		U.S. Gulf of Mexico		
ENSCO 87	MLT 116-C	350	<u>Castex/ Contracted</u>	<u>Low 50s</u>	U.S. Gulf of Mexico	<u>Nov. 16</u>	-----, <u>Contracted to Talos late Oct. 16 to mid Nov. 16, low 40s</u>
ENSCO 99	MLT 82 SD-C	250	Cold Stacked		U.S. Gulf of Mexico		



EnSCO plc
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Segment / Region / Rig	Design	Water Depth' ⁽¹⁾	Customer/ Status	Day Rate \$000's US	Location	Est. Avail ⁽²⁾	Comments
Jackups							
Europe							
ENSCO 70	Hitachi K1032N	250	Cold Stacked		UK		
ENSCO 71	Hitachi K1032N	225	Maersk	Mid 90s	Denmark	Jul. 18	<u>Planned inspection for approx. 21 days in 4Q17</u>
ENSCO 72	Hitachi K1025N	225	<u>Contract Preparations</u>	-----	Denmark	<u>May 17</u>	<u>Contracted to ENGIE in the Netherlands mid Nov. 16 to May 17, mid 60s</u>
ENSCO 80	MLT 116-CE	225	<u>ENGIE</u>	<u>High 130s</u>	UK	<u>Feb. 17</u>	-----, <u>Rate decreases to mid 70s from Feb. 17 to late Feb. 17</u>
ENSCO 92	MLT 116-C	225	ConocoPhillips	Mid 90s	UK	Aug. 18	-----, -----, <u>Planned inspection for approx. 23 days in 2Q17</u>
ENSCO 100	MLT 150-88-C	350	Premier	Mid 180s	UK	Nov. 18	
ENSCO 101	KFELS MOD V-A	400	<u>Contract Preparations</u>	-----	UK	<u>Apr. 17</u>	<u>Contracted to ENGIE in the Netherlands late Oct. 16 to mid Apr. 17, mid 70s</u>
ENSCO 102	KFELS MOD V-A	400	<u>ENGIE</u>	<u>Low 50s</u>	UK	<u>Nov. 16</u>	Contracted for accommodation work to mid <u>Nov.</u> 16. Plus three 1-month priced options
ENSCO 120	ENSCO 120 Series	400	Nexen	<u>Low 120s</u>	UK	<u>Oct. 16</u>	-----
ENSCO 121	ENSCO 120 Series	400	Wintershall	Mid 90s	Denmark	<u>Nov. 16</u>	-----, -----
ENSCO 122	ENSCO 120 Series	400	NAM	Low 230s	Netherlands	<u>Dec. 16</u>	Rate decreases to mid 120s late Oct. 2016 to <u>mid</u> Nov. 2016, <u>then to high 80s mid Nov. 16 to late Dec. 16</u> . Plus approx. \$14,000 per day for mobilization amortized through Nov. 16. Plus ----- one 1-well unpriced option



EnSCO plc
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Segment / Region / Rig	Design	Water Depth' ⁽¹⁾	Customer/ Status	Day Rate \$000's US	Location	Est. Avail ⁽²⁾	Comments
Jackups							
Middle East							
ENSCO 54	F&G L-780 Mod II-C	300	Saudi Aramco	Low 90s/Mid 110s	Saudi Arabia	Sep. 17	Operating rate Jan. 16 to year-end 2016, low 90s. Planned maintenance for approx. 12 days in 1Q17. Rate increases to mid 110s Jan. 17 to Sep. 17. Plus approx. \$39,000 per day for upgrade costs and mobilization amortized through Sep. 17. Plus one 1-year priced option
ENSCO 76	MLT Super 116-C	350	Saudi Aramco	Mid 120s/Low 170s	Saudi Arabia	Dec. 18	Operating rate to year-end 2016, mid 120s. Rate increases to low 170s Jan. 17 to Dec. 18
ENSCO 84	MLT 82 SD-C	250	<u>Contract Preparations</u>		Bahrain	<u>Aug. 21</u>	<u>Contract extension with Saudi Aramco from late Dec. 16 to Aug. 21, low 70s. Contract for ENSCO 94 with Saudi Aramco transferred to rig. Planned inspection for approx. 14 days in 4Q17</u>
ENSCO 88	MLT 82 SD-C	250	Saudi Aramco	Mid 80s	Saudi Arabia	<u>Dec. 19</u>	Operating rate to <u>mid</u> Nov. 16, mid 80s. Plus approx. \$23,000 per day for upgrade costs amortized through Nov. 16. Planned inspection for approx. 14 days in 4Q16. Then contracted to Saudi Aramco from Dec. 16 to Dec. 19, mid 60s
ENSCO 96	Hitachi 250-C	250	Saudi Aramco	Mid 60s/Mid 120s	Saudi Arabia	Feb. 19	Operating rate to year-end 2016, mid 60s. Rate increases to mid 120s Jan. 17 to Feb. 19. <u>Planned inspection for approx. 60 days in 3Q17</u>
ENSCO 97	MLT 82 SD-C	250	Saudi Aramco	Mid 60s/Mid 120s	Saudi Arabia	Feb. 19	Operating rate to year-end 2016, mid 60s. Rate increases to mid 120s Jan. 17 to Feb. 19. <u>Planned inspection for approx. 21 days in 2Q17</u>
ENSCO 104	KFELS MOD V-B	400	NDC/ <u>Wintershall</u>	-----	UAE	Sep. 18	-----, <u>Planned inspection and maintenance for 88 days in 3Q16 and approx. 30 days in 4Q16. Then assigned to Wintershall from Nov. 16 through the completion of two wells (est. Jan. 18), mid 80s</u>
ENSCO 110	KFELS MOD V-B	400	NDC	<u>Low 80s</u>	UAE	Nov. 16	-----, -----
ENSCO 140	ENSCO 140 Series	340/400	<u>Delivered/ Available</u>		UAE		<u>Rig delivered in 3Q16. Daily warm stacking costs covered by the shipyard for up to two years</u>



EnSCO plc
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Segment / Region / Rig	Design	Water Depth' ⁽¹⁾	Customer/ Status	Day Rate \$000's US	Location	Est. Avail ⁽²⁾	Comments
Jackups							
<u>Africa</u>							
ENSCO 109	KFELS MOD V-Super B	350	Chevron	Low 170s	Angola	Jan. 18	Planned inspection for approx. <u>10</u> days in <u>1Q17</u> . Plus \$13,000 per day for mobilization amortized through Jan. 18. Plus cost adjustments
<u>Asia & Pacific Rim</u>							
ENSCO 52	F&G L-780 Mod II-C	300	Murphy	Mid 80s	Malaysia	Aug. 17	----- , ----- . Plus one 1-year unpriced option
ENSCO 56	F&G L-780 Mod II-C	300	Cold Stacked		Malaysia		
ENSCO 67	MLT 84-CE	400	<u>Contract Preparations</u>		Malaysia		<u>Contracted to Pertamina in Indonesia Dec. 16 to Dec. 17, low 50s. Plus one 1-year priced option</u>
ENSCO 105	KFELS MOD V-B	400	Cold Stacked		Singapore		
ENSCO 106	KFELS MOD V-B	400	Available		Malaysia		
ENSCO 107	KFELS MOD V-B	400	<u>Chevron</u>	<u>High 120s</u>	<u>Australia</u>	<u>Apr. 17</u>	----- . Plus six 1-month options
ENSCO 108	KFELS MOD V-B	400	PTTEP	Low 160s	Thailand	Apr. 17	Plus one 1-year priced option



**EnSCO plc
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13 October 2016**

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Segment / Region / Rig	Design	Water Depth' ⁽¹⁾	Customer/ Status	Day Rate \$000's US	Location	Est. Avail ⁽²⁾	Comments
Jackups							
<u>Under Construction</u>							
ENSCO 141	ENSCO 140 Series	340/400	Under Construction		UAE	<u>Nov. 16</u>	<u>Upon delivery, daily warm stacking costs covered by the shipyard for up to two years</u>
ENSCO 123	ENSCO 120 Series	400	Under construction		Singapore	1Q18	
Other							
<u>Drilling Management</u>							
Thunder Horse	Deepwater Semisubmersible	6000	BP	Mid 90s	U.S. Gulf of Mexico	Jan. 22	Plus cost adjustments and five 1-year options
Mad Dog	Deepwater Spar Drilling Rig	4500	BP	Low 60s	U.S. Gulf of Mexico	Jan. 22	Rate decreases to mid 50s Jan. 17 to Jan. 22. Plus cost adjustments and five 1-year options
Held for Sale							
<u>Continuing Operations</u>							
ENSCO 53	F&G L-780 Mod II-C	300	Cold Stacked		UAE		<u>Rig classified as held for sale</u>
ENSCO 94	Hitachi 250-C	250	Saudi Aramco	<u>Low 70s</u>	Saudi Arabia	<u>Nov. 16</u>	Operating rate to Aug. 16, mid 80s. <u>Contract extended and transferred to ENSCO 84. Rate decreases to low 70s Aug. 16 to Nov. 16. Rig classified as held for sale</u>
<u>Discontinued Operations</u>							
ENSCO 7500	Semisubmersible DP	7500/8000	Cold Stacked		Spain		
ENSCO 90	MLT 82 SD-C	250	Cold Stacked		U.S. Gulf of Mexico		

⁽¹⁾ For rigs that may be modified to drill in deeper water depths, both the currently outfitted and maximum upgrade capabilities are shown.

⁽²⁾ Estimated available date for rig after current and follow-on contracts (excluding option period) and shipyard stays have been completed. For newbuild rigs without a contract, the estimated available date is the expected delivery date from the shipyard.



EnSCO plc
Fleet Status Report
13 October 2016

Definitions and Disclaimers

Day Rate and Terms. The day rates reflected in this Fleet Status Report are the operating day rates charged to customers, which may include estimated contractual adjustments for changes in operating costs and/or reimbursable cost adjustments for ongoing expenses such as crew, catering, insurance and taxes. The day rates, however, do not include certain types of non-recurring revenues such as lump sum mobilization payments, revenues earned during mobilizations, revenues associated with contract preparation and other non-recurring reimbursable items such as mobilizations and capital enhancements, and the impact of the fair market value adjustments to previously acquired drilling contracts. Routine and non-routine downtime may reduce the actual revenues recognized during the contract term. Additionally, we sometimes negotiate special rates and/or day rate adjustments with customers that may reduce revenues recognized. Significant zero rate estimates are reflected in the comments section for 2016 and 2017.

Forward Looking Statement. Statements contained in this Fleet Status Report that are not historical facts are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements include words or phrases such as “anticipate,” “believe,” “estimate,” “expect,” “intend,” “plan,” “project,” “could,” “may,” “might,” “should,” “will” and similar words and specifically include statements involving future rig day rates including adjustments with the customer; discussions with the customer; backlog; cost adjustments; utilization; estimated rig availability; expected work commitments and contracts; contract duration, status, terms and other contract commitments; letters of intent or letters of award; rig enhancement projects; new rig commitments; the expected period of time and number of rigs that will be in a shipyard for repairs, maintenance, enhancement or construction; sale leaseback transactions; scheduled delivery dates for new rigs; and the timing of delivery, mobilization, contract commencement, relocation or other movement of rigs. Such statements are subject to numerous risks, uncertainties and assumptions that may cause actual results to vary materially from those indicated, including commodity price fluctuations, customer demand, new rig supply, downtime and other risks associated with offshore rig operations, relocations, severe weather or hurricanes; changes in worldwide rig supply and demand, competition and technology; future levels of offshore drilling activity; governmental action, civil unrest and political and economic uncertainties; terrorism, piracy and military action; risks inherent to shipyard rig construction, repair, maintenance or enhancement; possible cancellation, suspension; repudiation; or termination of drilling contracts, including termination for convenience (without cause), as a result of mechanical difficulties, performance, customer liquidity and finances, the decline or the perceived risk of a further decline in oil and/or natural gas prices, or other reasons; the cancellation of letters of intent or any failure to execute definitive contracts following announcements of letters of intent or letters of award; the outcome of litigation, legal proceedings, investigations or other claims or contract disputes; governmental regulatory, legislative and permitting requirements affecting drilling operations; our ability to attract and retain skilled personnel on commercially reasonable terms; environmental or other liabilities, risks or losses; debt restrictions that may limit our liquidity and flexibility; our ability to realize the expected benefits from our redomestication and actual contract commencement dates; cybersecurity risks and threats; and the occurrence or threat of epidemic or pandemic diseases or any governmental response to such occurrence or threat. In addition to the numerous factors described above, you should also carefully read and consider “Item 1A. Risk Factors” in Part I and “Item 7. Management’s Discussion and Analysis of Financial Condition and Results of Operations” in Part II of our most recent annual report on Form 10-K, as updated in our subsequent quarterly reports on Form 10-Q, which are available on the SEC’s website at www.sec.gov or on the Investor Relations section of our website at www.enscople.com. Each forward-looking statement contained herein speaks only as of the date of this Fleet Status Report, and we undertake no obligation to publicly update or revise any forward looking statements, except as required by law.