

**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549**

**FORM 8-K**

**CURRENT REPORT**

**PURSUANT TO SECTION 13 OR 15(d) OF THE  
SECURITIES EXCHANGE ACT OF 1934**

**DATE OF REPORT (Date of earliest event reported): April 24, 2017**

**Enesco plc**

**(Exact name of registrant as specified in its charter)**

**England and Wales**

**1-8097**

**98-0635229**

**(State or other jurisdiction of incorporation)**

**(Commission File Number)**

**(I.R.S. Employer Identification No.)**

**6 Chesterfield Gardens**

**London, England W1J 5BQ**

**(Address of Principal Executive Offices and Zip Code)**

**Registrant's telephone number, including area code: 44 (0) 20 7659 4660**

**Not Applicable**

**(Former name or former address, if changed since last report)**

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (17 CFR §230.405) or Rule 12b-2 of the Securities Exchange Act of 1934 (17 CFR §240.12b-2).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

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**TABLE OF CONTENTS**

INFORMATION TO BE INCLUDED IN THE REPORT	<u>3</u>
Item 7.01 Regulation FD Disclosure	<u>3</u>
Item 9.01 Financial Statements and Exhibits	<u>3</u>
SIGNATURE	<u>4</u>
EXHIBIT INDEX	<u>5</u>
Fleet Status Report as of April 24, 2017	

**Item 7.01 Regulation FD Disclosure**

**Fleet Status Report**

The Fleet Status Report of the Company as of April 24, 2017 is furnished as Exhibit 99.1 to this report.

The information furnished in this Item 7.01 and the information attached to this Form 8-K as Exhibit 99.1 shall not be deemed “filed” for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that section, nor shall such information be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such filing.

**Item 9.01 Financial Statements and Exhibits**

(d) Exhibits

<b><u>Exhibit No.</u></b>	<b><u>Description</u></b>
99.1	Fleet Status Report of Ensco plc as of April 24, 2017.

**SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

**Ensc o plc**

Date: April 24, 2017

/s/ TOMMY E. DARBY

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Tommy E. Darby

Controller

**EXHIBIT INDEX**

<b><u>Exhibit No.</u></b>	<b><u>Description</u></b>
99.1	Fleet Status Report of Enesco plc as of April 24, 2017.



## Fleet Status Report

24 April 2017



### **ENSCO 92 Contract Extended For More Than Four Years**

Recently, ENSCO 92 had its contract in the UK sector of the North Sea extended for more than four years and is now expected to work into fourth quarter 2022. Along with the rig's consistent operational and safety performance, EnSCO's three decades of experience with the customer in the region contributed to earning this contract extension.



**EnSCO plc**  
**Fleet Status Report**  
**24 April 2017**

**New Contracts**

- ENSCO 106 awarded a four-well contract with Sapura Energy offshore Malaysia, which commenced in March 2017
- ENSCO 121 awarded a three-well contract with INEOS in the North Sea that is expected to commence in July 2017
- ENSCO 68 awarded a one-well contract with Ankor Energy in the U.S. Gulf of Mexico that is expected to commence in June 2017

**Contract Extensions**

- ENSCO 92 contract with ConocoPhillips in the North Sea extended by more than four years to December 2022
- ENSCO 107 contract with Chevron offshore Australia extended by three months to July 2017
- Contracts for ENSCO 121 and ENSCO 80 extended to April 2017 in the North Sea

**Other**

- ENSCO 122 commenced a five-month contract with Ithaca Energy in the North Sea during April 2017
- ENSCO 87 began a four-month program with Talos Energy in the U.S. Gulf of Mexico in February 2017
- Received notice of early termination for convenience from customer for ENSCO 104 with estimated effective date in May 2017
- ENSCO 56 sold for scrap value



Enso plc  
Fleet Status Report  
24 April 2017

Changes: bolded rig names and underlined text signify changes in rig status from previous report.

Segment / Region / Rig	Design	Water Depth' <sup>(1)</sup>	Customer/ Status	Location	Contract Start Date	Contract End Date <sup>(2)</sup>	Comments
<b>Floaters</b>							
<b>North &amp; South America</b>							
<b>ENSCO 8503</b>	Semisubmersible DP	8500/10000	Stone W&T Offshore Talos	U.S. GOM U.S. GOM Mexico	<u>Mar. 17</u> Apr. 17 <u>Jun. 17</u>	<u>Apr. 17</u> May 17 <u>Sep. 17</u>	
<b>ENSCO 8505</b>	Semisubmersible DP	8500/10000	<u>Available</u>	U.S. GOM			
ENSCO 8500	Semisubmersible DP	8500/10000	Preservation Stacked <sup>(3)</sup>	U.S. GOM			
ENSCO 8501	Semisubmersible DP	8500/10000	Preservation Stacked <sup>(3)</sup>	U.S. GOM			
ENSCO 8502	Semisubmersible DP	8500/10000	Preservation Stacked <sup>(3)</sup>	U.S. GOM			
ENSCO 8506	Semisubmersible DP	8500/10000	Preservation Stacked <sup>(3)</sup>	U.S. GOM			
ENSCO 6001	Semisubmersible - DP Megathyst	5600	Petrobras	Brazil	Jun. 13	Jun. 18	Day rate of approx. \$284,000, plus approx. \$20,000 per day amortized through Jun. 18 for capital upgrades. Plus cost adjustments
ENSCO 6002	Semisubmersible - DP Megathyst	5600	Petrobras	Brazil	Jul. 13	Dec. 19	Day rate of approx. \$248,000, plus approx. \$17,000 per day amortized through Dec. 19 for capital upgrades. Plus cost adjustments





EnSCO plc  
Fleet Status Report  
24 April 2017

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Segment / Region / Rig	Design	Water Depth <sup>(1)</sup>	Customer/ Status	Location	Contract Start Date	Contract End Date <sup>(2)</sup>	Comments
<b>Floater</b>							
<b>Europe &amp; Mediterranean</b>							
ENSCO DS-6	Drillship, DP3 Samsung	10000/12000	BP	Egypt	Feb. 13	Feb. 18	Day rate of approx. \$485,000, plus approx. \$102,000 per day amortized through Feb. 18. Plus two 1-year options at mutually agreed rates
<b>ENSCO 5004</b>	Semisubmersible - Conv F & G Enhanced Pacesetter	1500	Mellitah	Mediterranean	Aug. 14	Jul. 18	<u>Expect to be on standby day rate of approx. \$60,000 for five months from mid Apr. 17 to mid Sep. 17, then return to day rate of approx. \$204,000 for remainder of contract.</u> Plus approx. \$9,000 per day for mobilization and reimbursable upgrades amortized through Jul. 18
ENSCO DS-3	Drillship, DP3 Samsung	10000/12000	Preservation Stacked <sup>(3)</sup>	Spain			
ENSCO DS-4	Drillship, DP3 Samsung	10000/12000	Preservation Stacked <sup>(3)</sup>	Spain			
ENSCO DS-5	Drillship, DP3 Samsung	10000/12000	Preservation Stacked <sup>(3)</sup>	Spain			
ENSCO DS-7	Drillship, DP3 Samsung	10000/12000	Available	Spain			Notice of early termination for convenience received from the customer with an effective date of early Nov. 16. For the first 90 days following the effective date, the daily termination fee is equal to the operating day rate of approx. \$585,000. For the remaining term through Nov. 17, the daily termination fee is equal to approx. \$439,000. If the rig is contracted to a third party, the day rate revenue received is deducted from the approx. \$439,000 due from the original customer through Nov. 17
<b>Africa</b>							
ENSCO DS-8	Drillship, DP3 Samsung GF12000	10000/12000	TOTAL	Angola	Nov. 15	Nov. 20	Day rate of approx. \$618,000, plus periodic rate increases and approx. \$14,000 per day amortized through Nov. 20 for mobilization. Plus one 1-year priced option



EnSCO plc  
Fleet Status Report  
24 April 2017

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<u>Segment / Region / Rig</u>	<u>Design</u>	<u>Water Depth' <sup>(1)</sup></u>	<u>Customer/ Status</u>	<u>Location</u>	<u>Contract Start Date</u>	<u>Contract End Date <sup>(2)</sup></u>	<u>Comments</u>
<b>Floaters</b>							
<b><u>Asia &amp; Pacific Rim</u></b>							
ENSCO 8504	Semisubmersible DP	8500/10000	Available	Singapore			
ENSCO 5006	Semisubmersible - Conv Bingo 8,000	7000/7500	INPEX	Australia	Jan. 15	Aug. 19	Day rate of approx. \$362,000, plus approx. \$125,000 per day amortized through Aug. 19 for capital upgrades and day rates during shipyard stay and mobilizations
ENSCO DS-9	Drillship, DP3 Samsung GF12000	10000/12000	Available	Singapore			
ENSCO 5005	Semisubmersible - Conv F & G Enhanced Pacesetter	1500/1700	Preservation Stacked <sup>(3)</sup>	Singapore			
<b><u>Under Construction</u></b>							
ENSCO DS-10	Drillship, DP3 Samsung GF12000	10000/12000	Under construction	South Korea			Scheduled delivery date 1Q19



EnSCO plc  
**Fleet Status Report**  
 24 April 2017

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Segment / Region / Rig	Design	Water Depth' (1)	Customer/ Status	Location	Contract Start Date	Contract End Date (2)	Comments
<b>Jackups</b>							
<b>North &amp; South America</b>							
<b>ENSCO 68</b>	MLT 84-CE	400	Enven W&T Offshore <u>Ankor</u>	U.S. GOM U.S. GOM U.S. GOM	Feb. 17 <u>May 17</u> <u>Jun. 17</u>	<u>May 17</u> <u>Jun. 17</u> <u>Jul. 17</u>	Day rate of approx. \$60,000 for Enven contract
ENSCO 75	MLT Super 116-C	400	Walter Oil & Gas	U.S. GOM	Feb. 17	Jul. 17	
ENSCO 81	MLT 116-C	350	Cold Stacked	U.S. GOM			
ENSCO 82	MLT 116-C	300	Cold Stacked	U.S. GOM			
<b>ENSCO 87</b>	MLT 116-C	350	Talos	U.S. GOM	<u>Feb. 17</u>	<u>Jul. 17</u>	



EnSCO plc  
Fleet Status Report  
24 April 2017

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Segment / Region / Rig	Design	Water Depth' <sup>(1)</sup>	Customer/ Status	Location	Contract Start Date	Contract End Date <sup>(2)</sup>	Comments
<b>Jackups</b>							
<b>Europe</b>							
ENSCO 70	Hitachi K1032N	250	Cold Stacked	UK			
ENSCO 71	Hitachi K1032N	225	Maersk	Denmark	Jul. 15	Jul. 18	Planned inspection for approx. 21 days in 4Q17. Day rate of approx. \$93,000
ENSCO 72	Hitachi K1025N	225	ENGIE	Netherlands	Jan. 17	Aug. 17	Day rate of approx. \$67,000, plus various priced options of up to 460 days in total for ENSCO 72 and ENSCO 101
<b>ENSCO 80</b>	MLT 116-CE	225	ENGIE Repsol-Sinopec	UK UK	Apr. 14 <u>Jun. 17</u>	<u>Apr. 17</u> <u>Dec. 18</u>	Day rate of approx. \$70,000 for ENGIE contract
<b>ENSCO 92</b>	MLT 116-C	225	ConocoPhillips	UK	Feb. 17	<u>Dec. 22</u>	Planned inspection for approx. 23 days in 3Q17
ENSCO 100	MLT 150-88-C	350	Premier	UK	Jul. 15	Nov. 18	Day rate of approx. \$185,000
ENSCO 101	KFELS MOD V-A	400	ENGIE	Netherlands	Nov. 16	Aug. 17	Day rate of approx. \$74,000, plus various priced options of up to 460 days in total for ENSCO 72 and ENSCO 101
ENSCO 102	KFELS MOD V-A	400	Available	UK			
<b>ENSCO 120</b>	ENSCO 120 Series	400	Available	UK			<u>Expect to work in the UK North Sea from Jul. 17 to Jul. 20, subject to receipt of notice to commence work from customer</u>
<b>ENSCO 121</b>	ENSCO 120 Series	400	Wintershall <u>INEOS</u>	Denmark <u>UK</u>	Jun. 14 <u>Jul. 17</u>	<u>Apr. 17</u> <u>Feb. 18</u>	<u>Plus five 1-well options</u>
<b>ENSCO 122</b>	ENSCO 120 Series	400	Ithaca	<u>UK</u>	Apr. 17	Aug. 17	Day rate of approx. \$100,000



EnSCO plc  
Fleet Status Report  
24 April 2017

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Segment / Region / Rig	Design	Water Depth <sup>(1)</sup>	Customer/ Status	Location	Contract Start Date	Contract End Date (2)	Comments
<b>Jackups</b>							
<b>Middle East</b>							
<b>ENSCO 54</b>	F&G L-780 Mod II-C	300	Saudi Aramco	Saudi Arabia	Sep. 14	Sep. 22	Planned inspection for approx. 80 days in <u>1Q18</u> . Day rate of approx. \$72,000, plus approx. \$5,000 per day for upgrade costs and mobilization amortized through Sep. 22
ENSCO 76	MLT Super 116-C	350	Saudi Aramco	Saudi Arabia	Jan. 15	Dec. 18	Day rate of approx. \$127,000 to year-end 2017. Day rate increases to approx. \$170,000 Jan. 18 to Dec. 18
ENSCO 84	MLT 82 SD-C	250	Saudi Aramco	Saudi Arabia	Jan. 17	Aug. 21	Day rate of approx. \$72,000
ENSCO 88	MLT 82 SD-C	250	Saudi Aramco	Saudi Arabia	Nov. 13	Nov. 19	Day rate of approx. \$65,000, plus one 1-year priced option
ENSCO 96	Hitachi 250-C	250	Saudi Aramco	Saudi Arabia	Feb. 15	Feb. 19	Planned inspection for approx. 60 days in <u>3Q17</u> . Day rate of approx. \$65,000 to year-end 2017. Day rate increases to approx. \$125,000 Jan. 18 to Feb. 19
<b>ENSCO 97</b>	MLT 82 SD-C	250	Saudi Aramco	Saudi Arabia	Jan. 15	Feb. 19	Planned inspection for approx. 21 days in <u>3Q17</u> . Day rate of approx. \$65,000 to year-end 2017. Day rate increases to approx. \$125,000 Jan. 18 to Feb. 19
<b>ENSCO 104</b>	KFELS MOD V-B	400	NDC/ Wintershall	UAE	Nov. 16	<u>May 17</u>	<u>Received notice of early termination for convenience from customer with estimated effective date of May 17.</u> Day rate of approx. \$64,000
ENSCO 110	KFELS MOD V-B	400	Available	UAE			
ENSCO 140	ENSCO 140 Series	340/400	Available	UAE			
ENSCO 141	ENSCO 140 Series	340/400	Available	UAE			



EnSCO plc  
 Fleet Status Report  
 24 April 2017

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Segment / Region / Rig	Design	Water Depth' (1)	Customer/ Status	Location	Contract Start Date	Contract End Date (2)	Comments
<b>Jackups</b>							
<b><u>Africa</u></b>							
ENSCO 109	KFELS MOD V-Super B	350	Chevron	Angola	Dec. 14	Jan. 18	Day rate of approx. \$172,000, plus \$13,000 per day for mobilization amortized through Jan. 18. Plus cost adjustments
<b><u>Asia &amp; Pacific Rim</u></b>							
ENSCO 52	F&G L-780 Mod II-C	300	Murphy/ <u>Repsol</u>	Malaysia	Aug. 14	Aug. 17	<u>Sublet to Repsol Apr. 17 to Aug. 17.</u> Day rate of approx. \$99,000
ENSCO 67	MLT 84-CE	400	Pertamina	Indonesia	Dec. 16	Dec. 17	Day rate of approx. \$50,000, plus one 1-year priced option
ENSCO 105	KFELS MOD V-B	400	Cold Stacked	Singapore			
ENSCO 106	KFELS MOD V-B	400	<u>Sapura Energy</u> BP	Malaysia Indonesia	<u>Mar. 17</u> <u>Jan. 18</u>	<u>Sep. 17</u> <u>Jan. 23</u>	Plus 13 1-well priced options
ENSCO 107	KFELS MOD V-B	400	Chevron	Australia	Oct. 16	<u>Jul. 17</u>	Day rate of approx. \$129,000, plus <u>three</u> 1-month options
ENSCO 108	KFELS MOD V-B	400	PTTEP	Thailand	Apr. 14	Apr. 17	Day rate of approx. \$160,000



EnSCO plc  
**Fleet Status Report**  
 24 April 2017

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<b>Segment / Region / Rig</b>	<b>Design</b>	<b>Water Depth' <sup>(1)</sup></b>	<b>Customer/ Status</b>	<b>Location</b>	<b>Contract Start Date</b>	<b>Contract End Date <sup>(2)</sup></b>	<b>Comments</b>
<b>Jackups</b>							
<b><u>Under Construction</u></b>							
ENSCO 123	ENSCO 120 Series	400	Under construction	Singapore			Scheduled delivery date 1Q18
<b>Other</b>							
<b><u>Drilling Management</u></b>							
Thunder Horse	Deepwater Semisubmersible	6000	BP	U.S. GOM	Jan. 17	Jan. 22	Day rate of approx. \$95,000, plus cost adjustments and five 1-year options
Mad Dog	Deepwater Spar Drilling Rig	4500	BP	U.S. GOM	Jan. 17	Jan. 22	Day rate of approx. \$57,000, plus cost adjustments and five 1-year options
<b>Held for Sale</b>							
<b><u>Continuing Operations</u></b>							
<b>ENSCO 56</b>	F&G L-780 Mod II-C	300	<u>Sold</u>				<u>Sold for scrap value. Sale price in line with net book value of rig</u>
ENSCO 86	MLT 82 SD-C	250	Cold Stacked	U.S. GOM			
ENSCO 99	MLT 82 SD-C	250	Cold Stacked	U.S. GOM			
<b><u>Discontinued Operations</u></b>							
ENSCO 7500	Semisubmersible DP	7500/8000	Cold Stacked	Spain			
ENSCO 90	MLT 82 SD-C	250	Cold Stacked	U.S. GOM			

<sup>(1)</sup> For rigs that may be modified to drill in deeper water depths, both the currently outfitted and maximum upgrade capabilities are shown.

<sup>(2)</sup> Contract duration does not include any unexercised optional extensions. Contract end dates can vary based on how long it takes to complete the wells subject to the contract.

<sup>(3)</sup> Prior to stacking, upfront steps are taken to preserve the rig. This may include a quayside power source to dehumidify key equipment and/or provide electrical current to the hull to prevent corrosion. Also, certain equipment may be removed from the rig for storage in a temperature-controlled environment. While stacked, large equipment that remains on the rig is periodically inspected and maintained by EnSCO personnel. These steps are designed to reduce the time and lower cost to reactivate the rig when market conditions improve.



**EnSCO plc**  
**Fleet Status Report**  
**24 April 2017**

**Additional Information Regarding this Fleet Status Report**

**Day Rate and Terms.** The day rates reflected in this Fleet Status Report are stated in U.S. dollars and are the operating day rates charged to customers, which may include estimated contractual adjustments for changes in operating costs and/or reimbursable cost adjustments for ongoing expenses such as crew, catering, insurance and taxes. The day rates, however, do not include certain types of non-recurring revenues such as lump sum mobilization payments, revenues earned during mobilizations, revenues associated with contract preparation and other non-recurring reimbursable items such as mobilizations and capital enhancements, and the impact of the fair market value adjustments to previously acquired drilling contracts. Routine and non-routine downtime may reduce the actual revenues recognized during the contract term. Additionally, we sometimes negotiate special rates and/or day rate adjustments with customers that may reduce revenues recognized. EnSCO announced in its Fleet Status Report dated 22 February 2017 that going forward it does not expect to release day rates for new contracts in its Fleet Status Reports. Significant zero rate estimates are reflected in the comments section for 2017.

**Forward Looking Statement.** Statements contained in this Fleet Status Report that are not historical facts are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements include words or phrases such as “anticipate,” “believe,” “estimate,” “expect,” “intend,” “plan,” “project,” “could,” “may,” “might,” “should,” “will” and similar words and specifically include statements involving future rig day rates including adjustments with the customer; discussions with the customer; backlog; cost adjustments; utilization; estimated rig availability; expected work commitments and contracts; contract duration, status, terms and other contract commitments; letters of intent or letters of award; rig enhancement projects; new rig commitments; the expected period of time and number of rigs that will be in a shipyard for repairs, maintenance, enhancement or construction; sale leaseback transactions; scheduled delivery dates for new rigs; and the timing of delivery, mobilization, contract commencement, relocation or other movement of rigs. Such statements are subject to numerous risks, uncertainties and assumptions that may cause actual results to vary materially from those indicated, including commodity price fluctuations, customer demand, new rig supply, downtime and other risks associated with offshore rig operations, relocations, severe weather or hurricanes; changes in worldwide rig supply and demand, competition and technology; future levels of offshore drilling activity; governmental action, civil unrest and political and economic uncertainties; terrorism, piracy and military action; risks inherent to shipyard rig construction, repair, maintenance or enhancement; possible cancellation, suspension; repudiation; or termination of drilling contracts, including termination for convenience (without cause), as a result of mechanical difficulties, performance, customer liquidity and finances, the decline or the perceived risk of a further decline in oil and/or natural gas prices, or other reasons; the cancellation of letters of intent or any failure to execute definitive contracts following announcements of letters of intent or letters of award or other expected work commitments; the outcome of litigation, legal proceedings, investigations or other claims or contract disputes; governmental regulatory, legislative and permitting requirements affecting drilling operations; our ability to attract and retain skilled personnel on commercially reasonable terms; environmental or other liabilities, risks or losses; debt restrictions that may limit our liquidity and flexibility; and cybersecurity risks and threats. In addition to the numerous factors described above, you should also carefully read and consider “Item 1A. Risk Factors” in Part I and “Item 7. Management’s Discussion and Analysis of Financial Condition and Results of Operations” in Part II of our most recent annual report on Form 10-K, as updated in our subsequent quarterly reports on Form 10-Q, which are available on the SEC’s website at [www.sec.gov](http://www.sec.gov) or on the Investor Relations section of our website at [www.enscople.com](http://www.enscople.com). Each forward-looking statement contained herein speaks only as of the date of this Fleet Status Report, and we undertake no obligation to publicly update or revise any forward looking statements, except as required by law.